

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1195' FNL, 2135' FWL, Sec. 9, T-29-N, R-7-W, NMPM

33

5. Lease Number

SF-078503

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 30-6 Unit

8. Well Name & Number

San Juan 30-6 U #97B

9. API Well No.

30-039-25861

10. Field and Pool

Blanco Mesaverde

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Payadd	

13. Describe Proposed or Completed Operations

The subject well is a 2000 Lewis Shale payadd in 7" and 5 1/2" casing. This well was drilled in 1998 and was completed in the Pt. Lookout, Menefee, and Cliffhouse intervals. The Pt. Lookout/Lower Menefee interval was stimulated w/ approximately 100,000 lbs. total sand and 101,693 gal. total slickwater. The Cliffhouse/Upper Menefee interval was stimulated w/ approximately 100,000 lbs. total sand and 104,886 gal. total slickwater and placed on production. The Lewis will be perforated and fracture stimulated in two (2) stages with the first stage comprising 52,588 total gal. of 75Q N2 foamed 20# linear gel and 77,750 lbs. 20/40 mesh sand. The second stage will be perforated and fracture stimulated with 52,325 total gal. of 75Q N2 foamed 20# linear gel and 77,750 lbs. total 20/40 mesh sand. The well will then be cleaned-up, tubing landed in the Mesaverde and placed on production.

14. I hereby certify that the foregoing is true and correct.

Signed *[Signature]* Title Regulatory Administrator Date 12/13/99
trc

(This space for Federal or State Office use)

APPROVED BY *Chip Haraden* Title Acting Team Lead Date 1/10/00

CONDITION OF APPROVAL, if any:

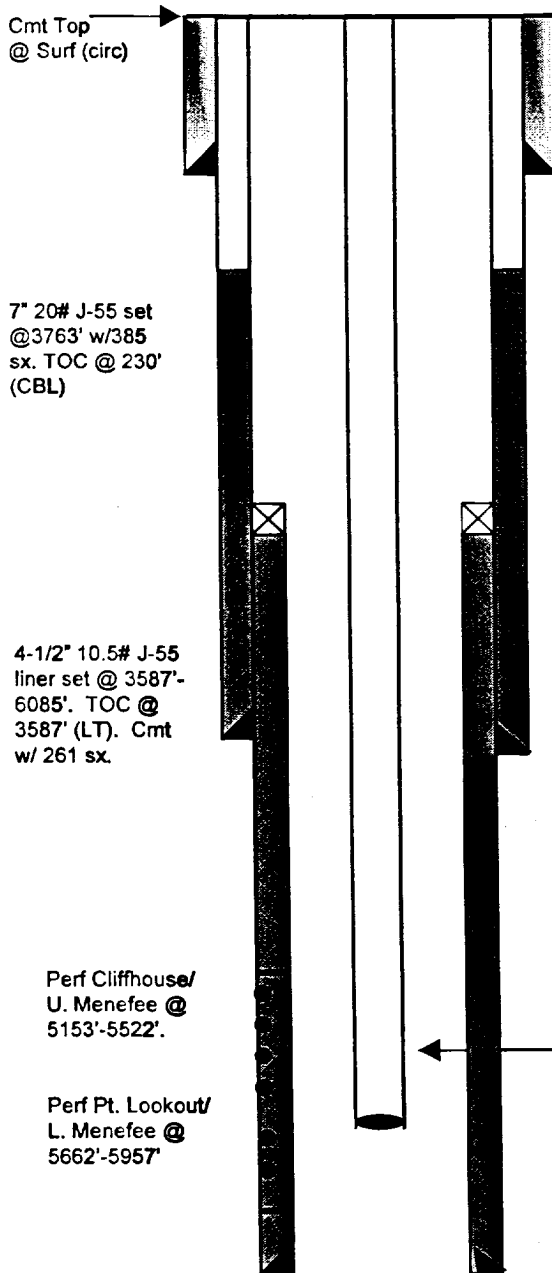
ohse

NMOCB

San Juan 29-7 Unit #97B

Unit C, Section 33, T29N, R07W
Rio Arriba County, NM

Current Schematic



9-5/8" Csg.
Set at 232'.
Cmt'd with
245 sx.

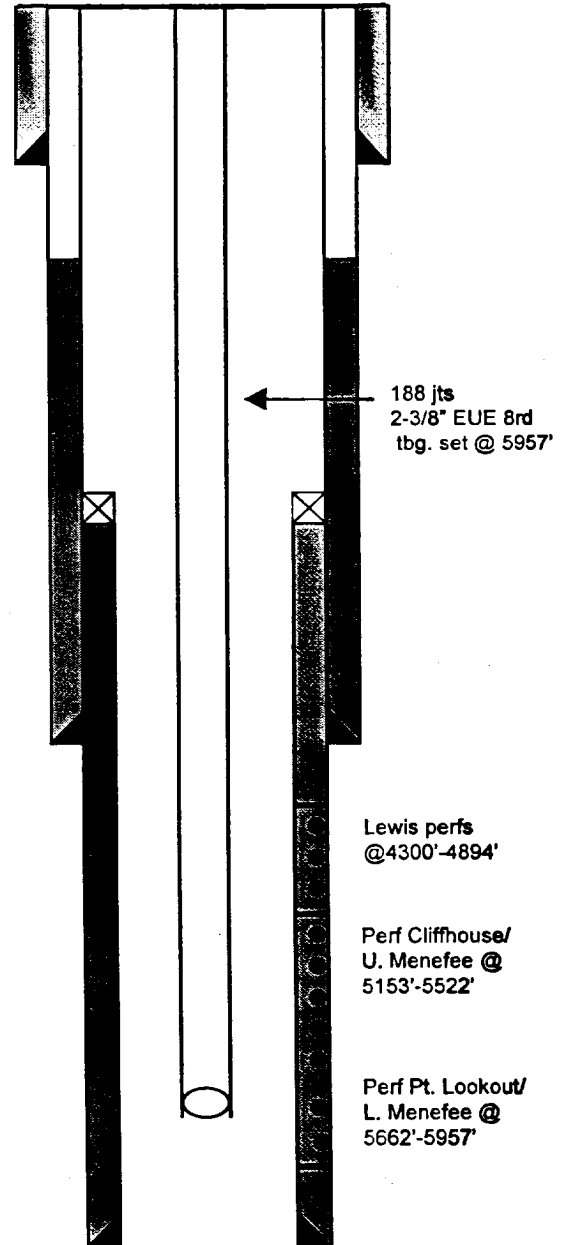
Formation Tops at:

Ojo Alamo	2560'
Pictured Cliffs	3516'
H. Bentonite	4105'
Cliffhouse	5041'
Menefee	5320'
Pt. Lookout	5687'

188 JTS. 2-3/8" EUE 8rd
Tbg. Set at 5957'.

PBTD @ 6042'
TD @ 6086'

Proposed Schematic



PBTD @ 6042'
TD @ 6086'