

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
SF-078399

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 29-7 Unit

8. FARM OR LEASE NAME, WELL NO.
San Juan 29-7 Unit #35C

9. API WELL NO.
30-039-25880

10. FIELD AND POOL, OR WILDCAT
Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 9, T-29-N, R-7-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 150°FSL, 560°FEL.

At top prod. interval reported below

At total depth

R-10720

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico

15. DATE SPUDDED 8-10-98 16. DATE T.D. REACHED 8-16-98 17. DATE COMPL. (Ready to prod.) 9-8-98 18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6194 GR, 6204 KB 19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 5580 21. PLUG. BACK T.D., MD & TVD 5578 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-5580

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
4538-5462 Mesaverde

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL-CCL-GR

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	218	12 1/4	236 cu.ft.	
7	20#	3256	8 3/4	916 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	3081	5580	356 cu.ft.		2 3/8	5416	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

4538, 4545, 4659, 4742, 4746, 4750, 4760, 4764, 4767, 4777, 4783, 4787, 4801, 4809, 4822, 4826, 4830, 4839, 4902, 4911, 4918, 4924, 4947, 4972, 4982, 5064, 5080, 5110, 5123, 5140, 5163, 5182, 5194, 5197, 5200, 5206, 5214, 5218, 5222, 5229, 5236, 5242, 5262, 5269, 5279, 5309, 5341, 5442, 5462

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4538-4982	2068 bbl sik wtr, 100,000# 20/40 Arizona sd
5064-5462	2145 bbl sik wtr, 100,000# 20/40 Arizona sd

33. PRODUCTION

DATE FIRST PRODUCTION 9-8-98 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST 9-8-98 HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO
445 Pitot Gauge

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.)
SI 612 SI 653

34. DISPOSITION OF GAS (sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Administrator

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMUCD

FARMINGTON DISTRICT OFFICE
BY [Signature]

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	2080'	2218'	White, cr-gr ss.
Kirtland	2218'	2530'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	2530'	3008'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	3008'	3166'	Bn-Gry, fine grn, tight ss.
Lewis	3166'	3715'	Shale w/siltstone stringers
Huerfanito Bentonite*	3715'	3984'	White, waxy chalky bentonite
Chacra	3984'	4534'	Gry fn grn silty, glauconitic sd stone w/drk gry shale
Cliff House	4534'	4842'	ss. Gry, fine-grn, dense sil ss.
Menefee	4842'	5178'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5178'	5580'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2080'	
Kirtland	2218'	
Fruitland	2530'	
Pic.Cliffs	3008'	
Lewis	3166'	
Huerfanito Bent.	3718'	
Chacra	3984'	
Cliff House	4534'	
Menefee	4842'	
Pt.Lookout	5178'	