

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

| | | | |
|--|---|--|---|
| 1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. SF-078399 | |
| b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY | | 7. UNIT AGREEMENT NAME San Juan 29-7 Unit | |
| 3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700 | | 8. FARM OR LEASE NAME, WELL NO. San Juan 29-7 Unit #35C | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 150°FSL, 560°FEL. At top prod. interval reported below At total depth R-10720 | | 9. API WELL NO. 30-039-25880 | |
| 10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde | | 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 9, T-29-N, R-7-W | |
| 14. PERMIT NO. R-10720 | | DATE ISSUED SEP 11 1998 | |
| 12. COUNTY OR PARISH Rio Arriba | | 13. STATE New Mexico | |
| 15. DATE SPUDDED 8-10-98 | 16. DATE T.D. REACHED 8-16-98 | 17. DATE COMPL. (Ready to prod.) 9-8-98 | 18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6194 GR, 6204 KB |
| 19. ELEV. CASINGHEAD | 20. TOTAL DEPTH, MD & TVD 5580 | | |
| 21. PLUG, BACK T.D., MD & TVD 5578 | | 22. IF MULTIPLE COMPL., HOW MANY* | |
| 23. INTERVALS DRILLED BY 0-5580 | | ROTARY TOOLS CABLE TOOLS | |
| 24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4538-5462 Mesaverde | | 25. WAS DIRECTIONAL SURVEY MADE | |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR | | 27. WAS WELL CORED No | |
| 28. CASING RECORD (Report all strings set in well) | | | |
| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE |
| 9 5/8 | 32.3# | 218 | 12 1/4 |
| 7 | 20# | 3256 | 8 3/4 |
| 29. LINER RECORD | | 30. TUBING RECORD | |
| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* |
| 4 1/2 | 3081 | 5580 | 356 cu.ft. |
| 31. PERFORATION RECORD (Interval, size and number) | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | |
| 4538, 4545, 4659, 4742, 4746, 4750, 4760, 4764, 4767, 4777, 4783, 4787, 4801, 4809, 4822, 4826, 4830, 4839, 4902, 4911, 4918, 4924, 4947, 4972, 4982, 5064, 5080, 5110, 5123, 5140, 5163, 5182, 5194, 5197, 5200, 5206, 5214, 5218, 5222, 5229, 5236, 5242, 5262, 5269, 5279, 5309, 5341, 5442, 5462 | | DEPTH INTERVAL (MD) | |
| | | AMOUNT AND KIND OF MATERIAL USED | |
| | | 4538-4982 2068 bbl slk wtr, 100,000# 20/40 Arizona sd | |
| | | 5064-5462 2145 bbl slk wtr, 100,000# 20/40 Arizona sd | |
| 33. PRODUCTION | | | |
| DATE FIRST PRODUCTION 9-8-98 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing | | WELL STATUS (Producing or shut-in) SI |
| DATE OF TEST 9-8-98 | HOURS TESTED | CHOKE SIZE | PROD'N FOR TEST PERIOD |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL-BBL |
| SI 482 | SI 496 | | GAS-MCF 445 Pitot Gauge |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold | | TEST WITNESSED BY | |
| 35. LIST OF ATTACHMENTS None | | | |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | | | |
| SIGNED [Signature] | | TITLE Regulatory Administrator | |
| DATE 9-9-98 | | | |

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

38. GEOLOGIC MARKERS

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | TOP | |
|-----------------------|-------|--------|--|------------------|-------------|------------------|
| | | | | | MEAS. DEPTH | TRUE VERT. DEPTH |
| Ojo Alamo | 2060' | 2216' | White, cr gr ss. | | | |
| Kirtland | 2218' | 2530' | Gry sh interbedded w/tight, gry, fine-gr ss. | Ojo Alamo | 2080' | |
| Fruitland | 2530' | 3008' | Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss. | Kirtland | 2218' | |
| Pictured Cliffs | 3008' | 3166' | Bn-Gry, fine grn, tight ss. | Fruitland | 2530' | |
| Lewis | 3166' | 3715' | Shale w/siltstone stringers | Pic.Cliffs | 3008' | |
| Huerfanito Bentonite* | 3715' | 3984' | White, waxy chalky bentonite | Lewis | 3166' | |
| Chacra | 3984' | 4534' | Gry fn grn silty, glauconitic sd stone w/drk gry shale | Huerfanito Bent. | 3718' | |
| Cliff House | 4534' | 4842' | ss. Gry, fine-grn, dense sil ss. | Chacra | 3984' | |
| Menefee | 4842' | 5178' | Med-dark gry, fine gr ss, carb sh & coal | Cliff House | 4534' | |
| Point Lookout | 5178' | 5580' | Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation | Menefee | 4842' | |
| | | | | Pt.Lookout | 5178' | |

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)