

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED
BLM

Sundry Notices and Reports on Wells

93 SEP 10 PM 12:34

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

6 150' FSL, 560' FEL, Sec. 9, T-29-N, R-7-W, NWPM

5. Lease Number
SF-078399

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 29-7 Unit

8. Well Name & Number
San Juan 29-7 U #35C

9. API Well No.
30-039-25880

10. Field and Pool

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Spud, casing, and cement	

13. Describe Proposed or Completed Operations

8-10-98 Spud well @ 9:00 p.m. 8-10-98. Drill to 225'. Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 32.3# WC-50 csg, set @ 218'. Cmted w/225 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (236 cu ft). Circ 15.5 bbl cmt to surface. WOC.

8-11-98 NU BOP. PT BOP & csg to 1500 psi/30 min., OK. Drilling ahead.

8-13-98 Drill to intermediate TD @ 3270'. Circ hole clean. TOOH. TIH w/80 jts 7" 20# J-55 ST&C csg, set @ 3256'.

8-14-98 Cmted w/301 sx Class "B" neat cmt w/3% sodium metasilicate, 0.5 pps Flocele, 7 pps Kolite (876 cu ft). Tailed w/ 100 sx Class "B" 50/50 poz w/ 2% gel, 2% calcium chloride, 0.5 pps Flocele, 7 pps Kolite (140 cu ft). Circ 35 bbls to surface. WOC. NU BOP. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

8-16-98 Drill to TD @ 5580'. Circ hole clean. TOOH. TIH w/58 jts 4 1/2" 10.5# J-55 ST&C lnr, set @ 5580'. Lnr hgr top @ 3081'. Cmted w/260 sx Class "B" 50/50 poz w/2% gel, 0.25 pps Flocele, 5 pps Kolite, 0.5% fluid loss, 0.1% dispersant, 0.1% defoamer (356 cu ft). Circ 8 bbls cmt to surface. WOC. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed Vanessa K. Hebert

Title Regulatory Administrator Date 9/9/98

ACCEPTED FOR RECORD

SEP 22 1998

(This space for Federal or State Office use)

APPROVED BY _____

Title _____

Date _____

FARMINGTON DISTRICT OFFICE

BY [Signature]

NMOCG