

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

150' FSL, 560' FEL, Sec. 9, T-29-N, R-7-W, NMPM

5. Lease Number
SF-078399

6. If Indian, All. or
Tribe Name

Unit Agreement Name
San Juan 29-7 Unit

Well Name & Number
San Juan 29-7 U #35C

9. API Well No.
30-039-25880

10. Field and Pool
Blanco Mesaverde

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other - Payadd
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

The subject well is a 2000 Lewis Shale payadd in 7" and 4 1/2" casing. This well was drilled in 1998 and was completed in the Pt. Lookout, Menefee, and Cliffhouse intervals. The Pt. Lookout/Lower Menefee interval was stimulated w/ approximately 100,000 lbs. total sand and 104,855 gal. total slickwater. The Cliffhouse/Upper Menefee interval was stimulated w/ approximately 100,000 lbs. total sand and 104,400 gal. total slickwater and placed on production. The Lewis will be perforated and fracture stimulated in two (2) stages with the first stage comprising 52,484 total gal. of 75Q N2 foamed 20# linear gel and 77,750 lbs. total 20/40 mesh sand. The second stage will be perforated and fracture stimulated with 52,307 total gal. of 75Q N2 foamed 20# linear gel and 77,750 lbs. total 20/40 mesh sand. The well will then be cleaned-up, tubing landed in the Mesaverde and placed on production.

14. I hereby certify that the foregoing is true and correct.

Signed *Reggie Cole* Title Regulatory Administrator Date 12/7/99
trc

(This space for Federal or State Office use)

APPROVED BY *Chp. Haraden* Title Acting Team Lead Date 12/7/99
CONDITION OF APPROVAL, if any:

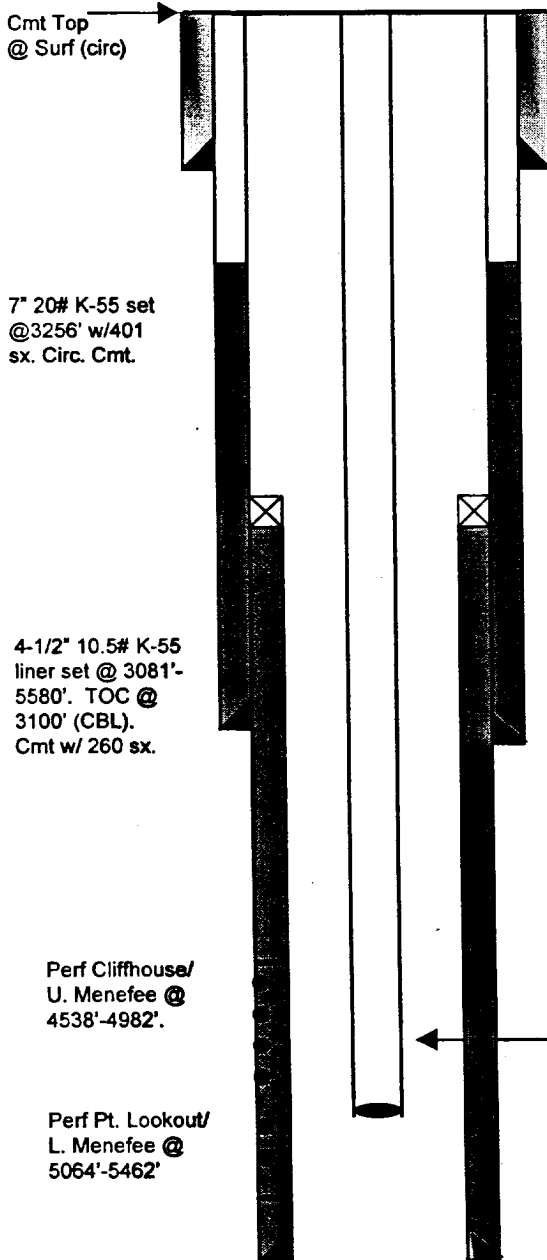
chsc

AMOCOD

San Juan 29-7 Unit #35C

Unit P, Section 09, T29N, R07W
Rio Arriba County, NM

Current Schematic



9-5/8" Csg.
Set at 218'.
Cmt'd with
225 sx.

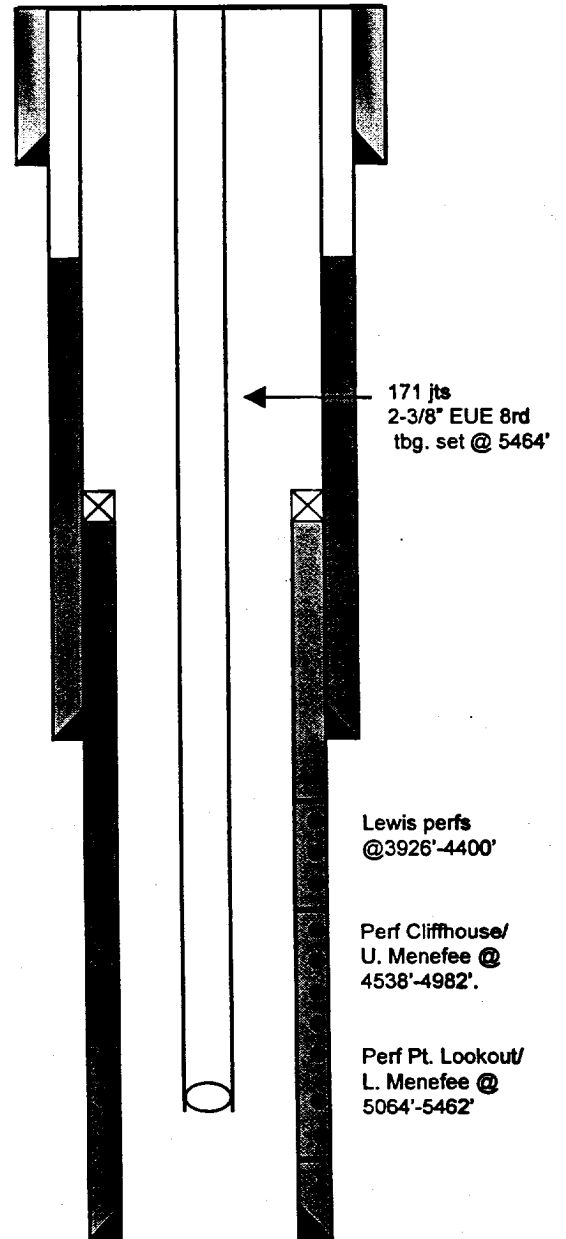
Formation Tops at:

Ojo Alamo	2080'
Pictured Cliffs	3008'
H. Bentonite	3715'
Cliffhouse	4534'
Menefee	4842'
Pt. Lookout	5178'

171 JTS. 2-3/8" EUE 8rd
Tbg. Set at 5464'.

PBTD @ 5578'
TD @ 5580'

Proposed Schematic



PBTD @ 5578'
TD @ 5580'