

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well

GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

2165' FNL, 2080' FEL, Sec. 33, T-29-N, R-7-W, NMPM

5. Lease Number
SF-0795146. If Indian, All. or
Tribe Name7. Unit Agreement Name
San Juan 29-7 Unit8. Well Name & Number
San Juan 29-7 U #77B9. API Well No.
30-039-2588710. Field and Pool
Blanco Mesaverde11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans

☐ Recompletion ☐ New Construction

☐ Plugging Back ☐ Non-Routine Fracturing

☐ Casing Repair ☐ Water Shut off

☐ Altering Casing ☐ Conversion to Injection

☒ Other - Spud, casing, and cement

13. Describe Proposed or Completed Operations

7-18-98 MIRU. Spud well @ 3:30 a.m. 7-18-98.

7-19-98 Drill to 367'. Circ hole clean. TOOH. TIH w/8 jts 9 5/8" 32.3# H-40 ST&C csg, set @ 362'. Cmt d w/375 sx Class "B" neat cmt w/ 3% calcium chloride, 0.25 pps Flocele (431 cu ft). Circ 5 bbl cmt to surface. Cmt fell 10', topped off. WOC.

7-20-98 NU BOP. PT BOP & csg to 600 psi/30 min., OK. Drilling ahead.

7-23-98 Drill to intermediate TD @ 3601'. Circ hole clean. TOOH.

7-24-98 TIH w/87 jts 7" 20# J-55 csg, set @ 3593'. Cmt d w/300 sx Class "B" neat cmt w/3% sodium metasilicate, 7 pps Gilsonite, 0.5 pps Flocele (864 cu ft). Tailed w/90 sx Class "B" 50/50 poz w/ 2% gel, 2% calcium chloride, 0.5 pps Flocele, 7 pps Gilsonite (110 cu ft). Circ 3 bbl cmt to surface. WOC. PT BOP & csg to 1500 psi/30 min., OK. Drilling ahead.

7-26-98 Drill to TD @ 5929'. Circ hole clean. TOOH.

7-26-99 TIH w/58 jts 4 1/2" 10.5# J-55 csg, set @ 5929'. Lnr top @ 3441'. Cmt d w/270 sx Class "B" 50/50 poz w/2% gel, 0.25 pps Flocele, 5 pps Gilsonite, 0.4% fluid loss (370 cu ft). Circ 20 bbl cmt to surface. WOC. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed

Title Regulatory Administrator

ACCEPTED FOR RECORD

vkh

(This space for Federal or State Office use)

APPROVED BY

Title

Date

AUG 31 1998

CONDITION OF APPROVAL, if any:

FARMINGTON DISTRICT OFFICE

BY

NMPM