

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE
(See other in-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0187

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|--|--|--|---|--|--|--|---|--|--|--|--|--|--|--|--|--|----------------------------------|--|--|--|---|--|---------------------------------|--|--|--|--------------------------|--|
| 1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/> | | 1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/> | | 2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY | | 3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700 | | 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1985' FSL, 2135' FWL At top prod. interval reported below At total depth | | 5. LEASE DESIGNATION AND SERIAL NO. SF-078399 | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | | 7. UNIT AGREEMENT NAME San Juan 29-7 Unit | | 8. FARM OR LEASE NAME, WELL NO. San Juan 29-7 Unit #163 | | 9. API WELL NO. 30-039-25892 | | 10. FIELD AND POOL, OR WILDCAT Blanco Pictured Cliffs | | 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA K Sec. 10, T-29-N, R-7-W | | | | | | | |
| 15. DATE SPUDDED 8-5-98 | | 16. DATE T.D. REACHED 8-9-98 | | 17. DATE COMPL. (Ready to prod.) 8-25-98 | | 18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6280' GL, 6290' KB | | 19. ELEV. CASINGHEAD | | 12. COUNTY OR PARISH Rio Arriba County | | 13. STATE New Mexico | | 20. TOTAL DEPTH MD & TVD 3434' | | 21. PLUG. BACK T.D., MD & TVD | | 22. IF MULTIPLE COMPL. HOW MANY* | | 23. INTERVALS DRILLED BY 0-3434' | | 24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 3108 to 3205' Pictured Cliffs | | 25. WAS DIRECTIONAL SURVEY MADE | | 26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CCL-CNL | | 27. WAS WELL CORED NO | |
| 28. CASING RECORD (Report all strings set in well) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| CASING SIZE/GRADE | | WEIGHT, LB./FT. | | DEPTH SET (MD) | | HOLE SIZE | | TOP OF CEMENT, CEMENTING RECORD | | AMOUNT PULLED | | | | | | | | | | | | | | | | | | | |
| 7 | | 20# | | 212' | | 8 3/4 | | 106 cu ft | | | | | | | | | | | | | | | | | | | | | |
| 4 1/2 | | 10.5# | | 3425' | | 6 1/4 | | 766 cu ft | | | | | | | | | | | | | | | | | | | | | |
| 29. LINER RECORD | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| SIZE | | TOP (MD) | | BOTTOM (MD) | | SACKS CEMENT* | | SCREEN (MD) | | SIZE | | DEPTH SET (MD) | | PACKER SET (MD) | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 30. TUBING RECORD | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 31. PERFORATION RECORD (Interval, size and number) 3108, 3112, 3116, 3124, 3128, 3136, 3139, 3142, 3147, 3153, 3156, 3159, 3165, 3168, 3179, 3183, 3205 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 33. PRODUCTION | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| DATE FIRST PRODUCTION 8-25-98 | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing | | | | | | | | | | WELL STATUS (Producing or shut-in) SI | | | | | | | | | | | | | | | | | |
| DATE OF TEST 8-25-98 | | HOURS TESTED | | CHOKE SIZE | | PROD'N FOR TEST PERIOD | | OIL-BBL | | GAS-MCF | | WATER-BBL | | GAS-OIL RATIO | | | | | | | | | | | | | | | |
| | | | | | | | | | | 2684 Pitot Gauge | | | | | | | | | | | | | | | | | | | |
| FLOW, TUBING PRESS. | | CASING PRESSURE | | CALCULATED 24-HOUR RATE | | OIL-BBL | | GAS-MCF | | WATER-BBL | | OIL GRAVITY-API (CORR.) | | | | | | | | | | | | | | | | | |
| | | SI 828 | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 35. LIST OF ATTACHMENTS None | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| SIGNED Teresa K. Hebert | | TITLE Regulatory Administrator | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| DATE September 3, 1998 | | DATE September 3, 1998 | | | | | | | | | | | | | | | | | | | | | | | | | | | |

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD
SEP 22 1998
FARMINGTON DISTRICT OFFICE
RV

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | TOP | |
|-----------|-----|--------|-----------------------------|------|-------------|------------------|
| | | | | | MEAS. DEPTH | TRUE VERT. DEPTH |

38. GEOLOGIC MARKERS

| | | | | | | |
|-----------------|-------|-------|--|------------|-------|--|
| Ojo Alamo | 2030' | 2295' | White, cr-gr ss. | Ojo Alamo | 2030' | |
| Kirtland | 2295' | 2812' | Gry sh interbedded w/tight, gry, fine gr ss. | Kirtland | 2295' | |
| Fruitland | 2812' | 3102' | Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss. | Fruitland | 2812' | |
| Pictured Cliffs | 3102' | 3282' | Bn-Gry, fine grn, tight ss. | Pic.Cliffs | 3102' | |
| Lewis | 3282' | 3434' | Shale w/siltstone stringers | Lewis | 3282' | |