

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

See other in-  
structions on  
reverse side)FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

|   |                                  |   |  |   |                                    |   |                                |
|---|----------------------------------|---|--|---|------------------------------------|---|--------------------------------|
| 1a. TYPE OF WELL:   |                                  | OIL WELL <input type="checkbox"/>   | GAS WELL <input checked="" type="checkbox"/> | DRY <input type="checkbox"/>                                  | Other <input type="checkbox"/>     |   |                                |
| b. TYPE OF COMPLETION:  |                                  | NEW WELL <input checked="" type="checkbox"/>                                    | WORK OVER <input type="checkbox"/>           | DEEP-EN <input type="checkbox"/>                              | PLUG BACK <input type="checkbox"/> | DIFF RESVR <input type="checkbox"/>   | Other <input type="checkbox"/> |
| 2. NAME OF OPERATOR<br>BURLINGTON RESOURCES OIL & GAS COMPANY   |                                  |   |  |   |                                    | 9. API WELL NO.<br>30-039-25897   |                                |
| 3. ADDRESS AND TELEPHONE NO.<br>PO Box 4289, Farmington, NM 87499 (505) 326-9700  |                                  |   |  |   |                                    | 10. FIELD AND POOL OR WILDCAT<br>Blanco Pictured Cliffs                     |                                |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*<br>At surface 1810' FNL, 1100' FWL<br>At top prod. interval reported below<br>At total depth |                                  |   |  |   |                                    | 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA<br>Sec. 23, T-29-N, R-7-W |                                |
| 14. PERMIT NO.  |                                  |   |  |   |                                    | DATE ISSUED<br>SEP 2 5 1998   |                                |
| 12. COUNTY OR PARISH<br>Rio Arriba County   |                                  |   |  |   |                                    | 13. STATE<br>New Mexico   |                                |
| 15. DATE SPUDDED<br>7-17-98   | 16. DATE T.D. REACHED<br>7-20-98 | 17. DATE COMPL. (Ready to prod.)<br>8-19-98                                     |  | 18. ELEVATIONS (DF. RKB, RT. BR, ETC.)*<br>6270' GL, 6280' KB |                                    | 19. ELEV. CASINGHEAD  |                                |
| 20. TOTAL DEPTH, MD & TVD<br>3414'  |                                  | 21. PLUG, BACK T.D., MD & TVD   |  | 22. IF MULTIPLE COMPL. HOW MANY*                              |                                    | 23. INTERVALS DRILLED BY<br>ROTARY TOOLS<br>CABLE TOOLS<br>0-3414'          |                                |
| 24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*<br>3090 to 3140' Pictured Cliffs   |                                  |   |  |   |                                    | 25. WAS DIRECTIONAL SURVEY MADE   |                                |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN<br>GR-CCL-CNL  |                                  |   |  |   |                                    | 27. WAS WELL CORED<br>NO  |                                |
| 28. CASING RECORD (Report all strings set in well)  |                                  |   |  |   |                                    |   |                                |
| CASING SIZE/GRADE   | WEIGHT, LB./FT.                  | DEPTH SET (MD)  | HOLE SIZE                                    | TOP OF CEMENT, CEMENTING RECORD                               |                                    | AMOUNT PULLED   |                                |
| 7   | 20#                              | 216'  | 8 3/4  | 130 cu ft   |                                    |   |                                |
| 4 1/2   | 10.5#                            | 3404'   | 6 1/4  | 832 cu ft   |                                    |   |                                |
| 29. LINER RECORD  |                                  |   |  |   |                                    |   |                                |
| SIZE  | TOP (MD)                         | BOTTOM (MD)   | SACKS CEMENT*                                | SCREEN (MD)   | 30. TUBING RECORD                  |   |                                |
|   |                                  |   |  |   | SIZE                               | DEPTH SET (MD)  | PACKER SET (MD)                |
| 31. PERFORATION RECORD (Interval, size and number)<br>3090, 3092, 3095, 3098, 3101, 3104, 3107, 3110, 3113, 3118, 3121, 3124, 3136, 3138, 3140  |                                  |   |  | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.                |                                    |   |                                |
|   |                                  |   |  | DEPTH INTERVAL (MD)   |                                    | AMOUNT AND KIND OF MATERIAL USED  |                                |
|   |                                  |   |  | 3090' to 3140'  |                                    | 516 bbl 20# linear guar gel, 147,000# 16/30 AZ snd                          |                                |
|   |                                  |   |  |   |                                    | 700,000 SCF N2  |                                |
| 33. PRODUCTION  |                                  |   |  |   |                                    |   |                                |
| DATE FIRST PRODUCTION<br>8-19-98  |                                  | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)<br>Flowing |  |   |                                    | WELL STATUS (Producing or shut-in)<br>SI                                    |                                |
| DATE OF TEST<br>8-19-98   | HOURS TESTED                     | CHOKE SIZE  | PROD'N FOR TEST PERIOD                       | OIL-BBL   | GAS-MCF<br>2211 Pitot Gauge        | WATER-BBL   | GAS-OIL RATIO                  |
| FLOW. TUBING PRESS.   | CASING PRESSURE<br>SI 960        | CALCULATED 24-HOUR RATE   | OIL-BBL                                      | GAS-MCF   | WATER-BBL                          | OIL GRAVITY-API (CORR.)   |                                |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)<br>To be sold  |                                  |   |  |   |                                    | TEST WITNESSED BY   |                                |
| 35. LIST OF ATTACHMENTS<br>None   |                                  |   |  |   |                                    |   |                                |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records   |                                  |   |  |   |                                    |   |                                |

SIGNED [Signature] TITLE Regulatory AdministratorACCEPTED FOR RECORD  
DATE August 28, 1998

\*(See Instructions and Spaces for Additional Data on Reverse Side)

SEP 22 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

FARMINGTON DISTRICT OFFICE