

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-078423	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 29-7 Unit	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 29-7 Unit #35B	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 970°FNL, 2120°FEL. At top prod. interval reported below At total depth R-10720		9. API WELL NO. 30-039-25912	
10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde		11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA B Sec. 9, T-29-N, R-7-W	
14. PERMIT NO.		DATE ISSUED	
12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico	
15. DATE SPUDDED 7-29-98	16. DATE T.D. REACHED 8-4-98	17. DATE COMPL. (Ready to prod.) 9-3-98	18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6137 GR, 6147 KB
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 5563		
21. PLUG BACK T.D., MD & TVD 5551	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4510-5464 Mesaverde
25. WAS DIRECTIONAL SURVEY MADE	26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR		
27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8	32.3#	227	12 1/4
7	20#	3201	8 3/4
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
271 cu.ft.			
1023 cu.ft.			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
4 1/2	3057	5563	356 cu.ft.
30. TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)		
2 3/8	5491		
31. PERFORATION RECORD (Interval, size and number)			
4510, 4538, 4548, 4568, 4587, 4639, 4652, 4716, 4726, 4733, 4747, 4756, 4774, 4784, 4792, 4807, 4813, 4860, 4866, 4875, 4885, 4897, 4902, 4920, 4950, 5002, 5010, 5018, 5042, 5068, 5081, 5105, 5110, 5127, 5131, 5155, 5174, 5188, 5199, 5209, 5220, 5232, 5266, 5293, 5300, 5347, 5351, 5383, 5464			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
4510-4950		slk wtr, 100,000# 20/40 Arizona sd	
5002-5464		slk wtr, 100,000# 20/40 Arizona sd	
33. PRODUCTION			
DATE FIRST PRODUCTION 9-3-98	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI
DATE OF TEST 9-3-98	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD
			OIL-BBL 4116 Pitot Gauge
FLOW TUBING PRESS. SI 251	CASING PRESSURE SI 772	CALCULATED 24-HOUR RATE	OIL-BBL GAS-MCF WATER-BBL
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold			TEST WITNESSED BY
35. LIST OF ATTACHMENTS None			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Administrator

ACCEPTED FOR RECORD
DATE 9-10-98

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

BY [Signature]

NMOCD

SEP 22 1998

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1940'	2125'	White, cr-gr ss.	Ojo Alamo	1940'	
Kirtland	2125'	2525'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2125'	
Fruitland	2525'	2960'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2525'	
Pictured Cliffs	2960'	3140'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2960'	
Lewis	3140'	3625'	Shale w/siltstone stringers	Lewis	3140'	
Huerfanito Bentonite*	3625'	3958'	White, waxy chalky bentonite	Huerfanito Bent.	3625'	
Chacra	3958'	4505'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3958'	
Cliff House	4505'	4815'	ss. Gry, fine-grn, dense sil ss.	Cliff House	4505'	
Menefee	4815'	5170'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4815'	
Point Lookout	5170'	5563'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt.Lookout	5170'	

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)