UNITED STATES DEPARTMENT OF THE INTERIOR

		DEPARTMENT OF THE INTERIO BUREAU OF LAND MANAGEMEN	NT TE CE	W.Co
	APPLICATION	FOR PERMIT TO DRILL, DEEPEN	5. Lease Number CTO F	,,
1a.	Type of Work DRILL	garter in	5. Lease Number 070 F	11 3: ₁ W Ma
1b.	Type of Well GAS	DEGEIV	和	· · · · · · · · · · · · · · · · · · ·
2.	Operator BURLINGTON RESOURCES 0	IN AUG 2 5 199 il & Gas Company OIL CON. [97. Dit Agreement Name San Juan 29-7 Unit DIVo	,, —
3.	Address & Phone No. of Opera PO Box 4289, Farming (505) 326-9700	tor	8. Farm or Lease Name San Juan 29-7 Unit 9. Well Number 51B	
4.	Location of Well 10'FNL, 700'FWL Latitude 36 ⁰ 43.1, Lo	ngitude 107 ⁰ 34.9	10. Field, Pool, Wildcat Blanco Mesa Verde 75 11. Sec., Twn, Rge, Mer. (NMPM) Sec 21, T-29-N, R-7-W API # 30-039- 25958	7319
14.	Distance in Miles from Nearest 3 miles to Navajo Cit		12. County 13. State Rio Arriba NM	
15.	Distance from Proposed Locati	on to Nearest Property or Lease Line		
16.	Acres in Lease		17. Acres Assigned to Well 320 W/2	
18.	Distance from Proposed Locati	on to Nearest Well, Drig, Compl, or A	Applied for on this Lease	
19.	procedural s	pursuant to 43 CFR 3165.3.	20. Rotary or Cable Tools Rotary	
21.	Elevations (DF, FT, GR, Etc.) 6354 'GR		22. Approx. Date Work will Start	
23.	Proposed Casing and Cementin See Operations Plan	ng Program attached	DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACH "GENERAL REQUIREMENTS"	ED
24.	Authorized by:	Dradhuld	4-2-98	
	Regulator	v/Compliance Administrator	Date	

PERMIT NO.

APPROVAL DATE ____

AUG 2 1 1998

APPROVED BY

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

R-107200

District State of New Mexico PO Box 1980, Hopps, NM 88241-1980 Revised February 21 Energy, Manerals & Natural Resources Department Instructions c District II PO Chawer DO. Antesia, NM 88211-0719 Submit to Appropriate District State Lease - 4 CIL CONSERVATION DIVISION Fee Lease - 3 RECEIVED PO Box 2088 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. NM 87504-2088 DI M AMENDED RE District IV PO 80x 2088, Santa Fe. NM 87504-2088 98 JUN - 5 PM 3: 17 WELL LICATION AND ACREAGE DEDICATION POAT NM 'Pool Code 'API Number 72319 Blanco Mesaverde 30-039- ,25958 Well Numbe 'Property Code Property Name 7465 SAN JUAN 29-7 UNIT . 51B 'Elevation OGRID No. *Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY 6364 14538 10 Surface Location uL or lot no. Sect ion Feet from the North/South line Feet from the East/West line RI 700 WEST 10 NORTH 21 29N 7W ARR Different From Surface 11 Bottom Hole Location If Feet from the East/West line JL or lot no. Section 13 Jaint or Infill ¹⁵ Order No. 12 Cedicated Acres W/320NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDA OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION " OPERATOR CERTIFICAT 700' 5278.581 2 5 1398 OIL CON. DIV. Peggy Bradfield Printed Name DIST. 2 Regulatory Administr Title NMSF-078424 4-Z-98

00 80 5280

5278.681

Date

"SURVEYOR CERTIFICAT

OPERATIONS PLAN

Well Name: San Juan 29-7 Unit #51B

Location: 10'FNL, 700'FWL Section 21, T-29-N, R-7-W

Rio Arriba County, New Mexico

Latitude 36° 43.1, Longitude 107° 34.9

Formation: Blanco Mesa Verde

Elevation: 6364'GL

Formation Tops:	Top	Bottom	<u>Contents</u>
Surface	San Jose	2178'	aquifer
Ojo Alamo	2178'	2315′	aquifer
Kirtland	2315′	2724'	
Fruitland	2724'	3136′	
Pictured Cliffs	3136'	3321'	gas
Lewis	3321′	3831'	gas
Intermediate TD	3421'		
Huerfanito Bentonite	3831'	4097'	
Chacra	4097′	4795′	
Massive Cliff House	4795′	4947′	gas
Menefee	4947'	5308'	gas
Massive Point Lookout	5308'	5744′	gas
Mancos Shale	5744'		
Total Depth	5708'		

Logging Program:

Cased hole logging - Gamma Ray Neutron Coring/DST - none

Mud Program:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Vis.</u>	<u>Fluid Loss</u>
0- 200'	Spud	8.4-9.0	40-50	no control
200-3421'	LSND	8.4-9.0	30-60	no control
3421-5708'	Gas/Mist	n/a	n/a	n/a

Pit levels will be visually monitored to detect gain or loss of fluid control.

Casing Program (as listed, the equivalent, or better):

<u> Hole Size</u>	Depth Interval	<u>Csq.Size</u>	Wt.	<u>Grade</u>
12 1/4"	0' - 200'	9 5/8"	32.3#	H-40
8 3/4"	0' - 3421'	7"	20.0#	J~55
6 1/4"	3321' - 5708'	4 1/2"	10.5#	J-55

Tubing Program:

0' - 5708' 2 3/8" 4.7# J-55

BOP Specifications, Wellhead and Tests:

Surface to Intermediate TD -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out surface casing, rams and casing will be tested to 600 psi for 30 minutes.

BURLINGTON RESOURCES OIL & GAS COMPANY SAN JUAN 29-7 UNIT #518 10' FNL \$ 700' FWL, SECTION 21, T29N, R7W, N.M.P.M. R10 ARRIBA COUNTY, NEW MEXICO

