

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-078424

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1485'FNL, 2105'FWL

At top prod. interval reported below

At total depth

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

San Juan 29-7 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 29-7 Unit #59B

9. API WELL NO.

30-039-25970

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 27, T-29-N, R-7-W

14. PERMIT NO.

DATE ISSUED

R-10720 AUG 02 1999

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

15. DATE SPUNDED
10-28-98

16. DATE T.D. REACHED
11-3-98

17. DATE COMPL. (Ready to prod.)
5-25-99

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
6845 GR, 6855 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
6236

21. PLUG, BACK T.D., MD & TVD
6224

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-6236

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

4430-6161 Mesaverde

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL-CCL-GR

27. WAS WELL CORED
No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	211	12 1/4	173 cu.ft.	
7	20#	3918	8 3/4	1147 cu.ft.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	3748	6226	377 cu.ft.		2 3/8	6168	

31. PERFORATION RECORD (Interval, size and number)

4430, 4433, 4436, 4439, 4546, 4548, 4550, 4617, 4619, 4621, 4623, 4625, 4627, 4673, 4675, 4677, 4743, 4746, 4749, 4752, 4755, 4788, 4790, 4792, 4865, 4868, 4871, 4874, 4932, 4935, 4938, 4941, 5007, 5010, 5013, 5016, 5049, 5052, 5055, 5058, 5168, 5176, 5226, 5261, 5284, 5288, 5308, 5312, 5372, 5378, 5383, 5390, 5394, 5399, 5403,

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4430-5058	1100 bbl 20# linear gel, 200,000# 20/40 Brady sd
5168-5570	2696 bbl slk wtr, 97,000# 20/40 Arizona sd
5713-6161	2770 bbl slk wtr, 100,000# 20/40 Arizona sd
Perforations cont'd on back	

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
	Flowing	SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
5-25-99					2800 Pitot Gauge		

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
SI 586	SI 631					

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Administrator DATE 7-19-99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD
JUL 30 1999
FARMINGTON FIELD OFFICE
BY [Signature]

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CO NTENTS ETC.	GEOLOGIC MARKERS	
				NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH
Ojo Alamo	2650'	2850'	White, cr-gr ss.	Ojo Alamo	2650'
Kirtland	2850'	3120'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2850'
Fruitland	3120'	3641'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3120'
Pictured Cliffs	3641'	3774'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3641'
Lewis	3774'	4268'	Shale w/siltstone stringers	Lewis	3774'
Huerfanito Bentonite*	4268'	4595'	White, waxy chalky bentonite	Huerfanito Bent.	4268'
Chacra	4595'	5166'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4595'
Cliff House	5166'	5463'	ss. Gry, fine-grn, dense sil ss.	Cliff House	5166'
Menefee	5463'	5821'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5463'
Point Lookout	5821'	6236'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5821'
*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)				Perforations continued:	
				5426, 5430, 5456, 5460, 5496,	
				5515, 5535, 5543, 5564, 5570,	
				5713, 5726, 5750, 5774, 5780,	
				5831, 5837, 5842, 5847, 5857,	
				5864, 5891, 5909, 5919, 5927,	
				5956, 5966, 5980, 6000, 6014,	
				6034, 6039, 6083, 6091, 6104,	
				6161	