1a. TYPE OF WELL:

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

SUBMIT IN DUPLIC

ATE.	1	FOR	PPROVED
in-			0. 1004-0137
(e)			cember 31, 1991
	5. LE		N AND SERIAL NO.
		8F-078425A	
	6. IF	INDIAN, ALLOTTE	E OR TRIBE NAME
	7. UN	IT AGREEMENT	IAME
		San Juan 29-	7 Unit
	B. FA	RM OR LEASE NA	ME, WELL NO.
		San Juan 29-	7 Unit #70B
	9. AP	WELL NO.	
		30-039-26010	
1. 1. 3. 2. 3. 3.	10. F	ELD AND POOL.	
	11 5	Blanco Mesav	BLOCK AND SURVEY
		OR AREA	BLOCK AND SURVEY
		_	
_			
V4.7		O 05 T 00	
1,	ř	Sec. 35, T-29	-N, R-7-W
	12. C	OUNTY OR	13. STATE
		PARISH	
		Rio Arriba	New Mexico
		BR, ETC.)*	19. ELEV. CASINGHEAD
, 668	0 KB		
	ROTAR	Y TOOLS	CABLE TOOLS
1	0-607	1	1
	0 00.	25. WAS DIRECT	TONAL
		SURVEY MA	DE
	27. WA	No No	
RECO	RD	AM	OUNT PULLED

	TL	BING RECORD	
SET (MD)	PA	CKER SET (MD)
1100	CEME	AT COURSES	TC
		NT SQUEEZE, E	
		00,000# 20/40	
>1 21N	I	55,000# 20/40	Diauy su
CI sik	wtr, 1	00,000# 20/40	Brady sd
			,

1a. TYPE OF	WELL:	OIL	GAS X	DRY Other	n	21172:10	†		
		WELL	☐ WEIT [△	DK1 Danie	, 1 = - ← ' -	1111-	7. UNIT	AGREEMENT	NAME
b. TYPE OF	COMPLETI	ON:					1	an Juan 29	
	NEW X	WORK DEEP-	PLUG	DIFF.	e n o I	STON, NII	L		IAME, WELL NO.
	WELL [7]	OVER EN	BACK	RESVROther	11 <u>11 1111 1</u>				
2. NAME O	E OBERATO								-7 Unit #70B
				344137			9. API W		_
		N RESOURCES (JIL & GAS COMP	ANY				0-039-2601	
			4.07400 /FO	5) 326-9700	- reason		. I		, OR WILDCAT
		9, Farmington, NN (Report location clea					<u> </u>	lanco Mesa	
At surface		1235'FNL. 2215'F		ce with any State re	drinewerite)	**	21		R BLOCK AND SURVEY
, « • • • • •	•	12001 112, 22101	***		da mar	- 2 1993	OR.	AREA	
At top pro	od. intervat re	ported below			od Man	- F 1000	İ		
		,							
At total de	epth			R-10720	(C) (C)	DE BUY	s s	ec. 35, T-2	9-N, R-7-W
			[12	. PERMIT NO.	DATE ISSUE	<u> </u>	12. COU	NTY OP	13. STATE
			'	v. 1 2/1007 110.	I DATE 100,91	1	!	RISH	13. STATE
							1	io Arriba	New Mexico
15. DATE SPL	JDDED 16.	DATE T.D. REACHE	D 17. DATE CO	MPL. (Ready to prod.	,	18. ELEVATIONS (DF, R			19. ELEV. CASINGHEAD
12-26-9	8	12-31-98	1-26			6668 GR, 666		,	
20. TOTAL DE	PTH, MD &TV		BACK T.D., MD &TVD		COMPL.,	23. INTERVALS	ROTARY T	TOOLS	CABLE TOOLS
				HOW	MANY*	DRILLED BY			
6071		6064	•				0-6071		
24. PRODUCT	TION INTERVA	L (S) OF THIS COMPL	ETION-TOP, BOTTON	M. NAME (MD AND TV	'D)*		25	. WAS DIREC	TIONAL
							1	SURVEY M	ADE
	36 Mesave								
CBL-CC		THER LOGS RUN					27. WAS W	VELL CORED	
	-			2.200			I IN	0	
28.	FIGRUSE			CASING RECORD					
CASING SIZ	E/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD			MENT, CEMENTING RECO	ORD	A	MOUNT PULLED
9 5/8 7		23#	319 2801	12 1/4	342 cu.ft.				
		23#	2001	8 3/4	855 cu.ft.				
			 						
29.		LINER RI	ECORD		100				
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	COREEN (MD)	30.	DEPTHOSE		NG RECORI	
4 1.2	2649	6066	507 cu.ft.	SCREEN (MD)	2 3/8	DEPTH SET	(MD)	Р.	ACKER SET (MD)
71.2	2043		307 Cd.it.		2 3/6	3947			
31 PERFORA	TION RECOR	D (Interval, size and nu	imber)	32.	1	DID, SHOT, FRACTURE	CEMENT	SOLIFEZE	ETC
		5, 5144, 5163, 518	*		ERVAL (MD)	,		IND OF MATE	
		, 5255, 5259, 526		5006-5493	ELVAUE (MID)	2176 bbl 2% KCl sl			
		, 5397, 5440, 547		0000 0400		2.70 001 Z /8 NOI SI	~ Wu, 100	7,000# 20/4	o brauy su
		, 5647, 5652, 565		5579-5936		2400 bbl 2% KCl sl	k with 100	1 000# 2074	In Brady sd
	-	, 5708, 5727, 573		Perforations co	ont'd on back	00 00. E /0 (10) SI		,,500# 20/4	o Diady 3d
33.			.,,		RODUCTION				
DATE FIRST PR	ODUCTION	PRODU	CHON METHOD (Flow	ving, gas lift, pumping-		mp)	- Iw	ELL STATUS	(Producing or shut-in)
			_	Flowing			s	l	
DATE OF TEST		HOURS TESTED	I I	ROD'N FOR OIL-	88L	GAS-MCF	WATER-	-BBL	GAS-OIL RATIO
1-26-99				ST PERIOD		1450 00 15			
1-26-99 FLOW, TUBING	DDESS	CASING PRESSURE	CALCULATED -	OII PRI	010 110-	1150 Pitot Gauge	<u> </u>		
LOTT. TODING	FINESS.	CASING FRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BE	SL.		OIL GRAVITY-API (CORR.)
SI 671		SI 700			1				
34. DISPOSIT	ON OF GAS (sold, used for fuel, veni	led, etc.)				TE	ST WITNESS	ED BY
		To be sold					1		
35. LIST OF A	TTACHMENTS								
		None	•						
36. I hereby ce	rtify that the fo	regoing and attached in	nformation is complete	and correct as determ	ined from all availat	pie records			
, ,	1	$\mathcal{A}_{\mathcal{A}}$	2						
SIGNED	10011	WANT A	11/1/ TITLE	Regulatory Ad	ministrator		DATE 2	22.00	

*(See Instructions and Spaces for Additional Data on Reverse SigNCCEPTED FOR HECORD Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FEB 2 5 1999

37. SUMMARY OF PORO drill-stem, tests, increases:	US ZONES: (Si	now all important i terval tested, cus	SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	38. GEOL	GEOLOGIC MARKERS	
recoveries):	907	MOTTOM	DESCRIPTION, CONTENTS, ETC.		TOP	
T CARALLOS				NAME	MEAS, DEPTH	TRUE VERT. DEPTH
					1	
Ojo Alamo	2502	2667'	White, cr-gr ss.			
Kirtland	2667	3041'	Gry sh interbedded w/tight, gry, fine-gr ss.	Oio Alamo	2502*	
Fruitland	3041'	3462'	Dk gry-gry carb sh, coal, grn silts, light-	Kirtland	2667'	
			, tight,	Fruitland	3041	
Pictured Cliffs	3462'	3602'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs Lewis	3462°	
Lewis	3602′	4068′	Shale w/siltstone stringers	Huerfanito Be	Bent. 4068'	
Huerfanito Bentonite*	nite* 4068'	4421'	White, waxy chalky bentonite	Cliff House Menefee	4996′ 5277′	
Chacra	4421'	4996'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Pt.Lookout	56361	
Cliff House	4996'	5277'	ss. Gry, fine-grn, dense șil ss.	Perforations	ns continued:	- <u> </u>
Menefee	5277'	5636'	Med-dark gry, fine gr ss, carb sh & coal	5859, 5919	, 5936	•
Point Lookout	5636*	6071'	Med-light gry, very fine gr ss w/frequent			
*Huerfanito Bent	Bentonite is the	e legal top of	Mesa Verde in New Mexico (No:	.ne)		
			:			
		-				
		,				·

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