

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> R-10720						WELL API NO. 30-039-26021									
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/>						5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>									
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY						6. State Oil & Gas Lease No. B-10037-83									
3. Address of Operator PO BOX 4289, Farmington, NM 87499						7. Lease Name or Unit Agreement Name San Juan 29-7 Unit									
4. Well Location Unit Letter <u>E</u> : <u>1555</u> Feet From The <u>North</u> Line and <u>480</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>29N</u> Range <u>7W</u> NMPM <u>Rio Arriba</u> County						8. Well No. 7B									
10. Date Spudded 3-1-99						13. Elevations (DF&RKB, RT, GR, etc.) 6585 GR, 6597 KB									
11. Date T.D. Reached 3-5-99						14. Elev. Casinghead									
12. Date Compl. (Ready to Prod.) 4-16-99						15. Total Depth 5880									
16. Plug Back T.D. 5878						17. If Multiple Compl. How Many Zones?									
18. Intervals Drilled By						Rotary Tools 0-5880									
19. Producing Interval(s), of this completion - Top, Bottom, Name 4026-5752 Mesaverde						20. Was Directional Survey Made									
21. Type Electric and Other Logs Run CBL-CCL-GR						22. Was Well Cored No									
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
9 5/8		32.3#		229		12 1/4		212 cu.ft.							
7		23#		2555		8 3/4		770 cu.ft.							
24. LINER RECORD								25. TUBING RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
4 1/2		2382		5879		495 cu.ft.				2 3/8		5752			
26. Perforation record (interval, size, and number) 4026-4033, 4253-4265, 4381-4391, 4425-4429, 4619, 4652, 4683, 4800, 4813, 4830, 4840, 4853, 4860, 4883, 4895, 4905, 4914, 4934, 4943, 4984, 4996, 5004, 5012, 5018, 5026, 5042, 5047, 5062, 5078, 5092, 5102, 5112,								27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							
								DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
								4026-4429				20# linear gel, 200,000# 20/40 Brady sd			
								4619-5184				2353 bbl slk wtr, 100,000# 20/40 Brady sd			
								5282-5752				2473 bbl slk wtr, 100,000# 20/40 Brady sd			
28. PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) SI							
Date of Test 4-16-99		Hours Tested		Choke Size		Prod'n for Test Period		Oil - Bbl.		Gas - MCF 1520 Pitot Gauge		Water - Bbl.		Gas - Oil Ratio	
Flow Tubing Press. SI 423		Casing Pressure SI 700		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API - (Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold								Test Witnessed By							
30. List Attachments None															
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature				Name				Title				Date			
				Peggy Bradfield				Regulatory Administrator				4-20-99			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	2318	T. Penn. "B"
T. Kirtland-Fruitland	2484-2810	T. Penn. "C"
T. Pictured Cliffs	3273	T. Penn. "D"
T. Cliff House	4798	T. Leadville
T. Menefee	5131	T. Madison
T. Point Lookout	5496	T. Elbert
T. Mancos		T. McCracken
T. Gallup		T. Ignacio Otzte
Base Greenhorn		T. Granite
T. Dakota		T. Lewis - 3446
T. Morrison		T. Huerfano Bent - 3880
T. Todilto		T. Chacra - 4237
T. Entrada		T.
T. Wingate		T.
T. Chinle		T.
T. Permian		T.
T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2318	2484		White, cr-gr ss.				
2484	2810		Gry sh interbedded w/tight, gry, fine-gr ss				Perforations continued:
2810	3273		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss				5121, 5134, 5168, 5184, 5282,
3273	3446		Bn-gry, fine grn, tight ss				5290, 5296, 5300, 5308, 5340,
3446	3880		Shale w/siltstone stringers				5368, 5384, 5404, 5412, 5454,
3880	4237		White, waxy chalky bentonite				5465, 5470, 5475, 5489, 5526,
4237	4798		Gry fn grn silty, glauconitic sd stone w/drak gry shale				5542, 5550, 5556, 5566, 5590,
4798	5131		ss. Gry, fine-grn, dense sil ss.				5607, 5616, 5633, 5650, 5679,
5131	5496		Med-dark gry, fine gr ss, carb sh & coal				5762
5496	5880		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				