

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

99 JUN 30 PM 1:50

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

2480' FNL, 1085' FEL, Sec. 26, T-29-N, R-7-W, NMPM

R-10720

5. Lease Number
NM-019404

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. San Juan 29-7 Unit
Well Name & Number
San Juan 29-7 U #72B

9. API Well No.
30-039-26042

10. Field and Pool
Blanco Mesaverde

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other -

13. Describe Proposed or Completed Operations

6-24-99 Drill to intermediate TD @ 2515'. Circ hole clean.

6-25-99 TOOH. TIH w/18 jts 7" 23# J-55 LT&C csg, 40 jts 7" 23# K-55 LT&C csg, 5 jts 7" 23# N-80 LT&C csg, set @ 2508'. Pump 20 bbl wtr, 20 bbl mud flush, 20 bbl wtr ahead. Cmt d w/208 sx Class "B" neat cmt w/3% Econolite, 5 pps Gilsonite, 0.25 pps Cellophane, 0.1% defoamer (605 cu.ft.). Tailed w/112 sx Class "B" 50/50 poz w/2% gel, 5 pps Gilsonite, 2% sodium metasilicate, 0.25 pps Cellophane (155 cu.ft.). Displace w/98 bbl wtr. Circ 1 bbl cmt to surface. WOC. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

6-27-99 Drill to TD @ 5745'. Circ hole clean. TOOH. TIH, ran logs.

6-28-99 Circ hole clean. TOOH. TIH w/61 jts 4 1/2" 11.6# J-55 LT&C csg, 19 jts 4 1/2" 11.6# K-55 LT&C csg, set @ 5743'. Top of lnr @ 2377'. Pump 10 bbl wtr, 15 bbl chemical wash, 10 bbl wtr ahead. Cmt d w/370 sx Class "H" 50/50 poz w/5 pps Kolite, 2% gel, 0.25 pps Flocele, 0.5% fluid loss, 0.1% retardant (490 cu.ft.). Displace w/70 bbl wtr. Reverse circ 7 bbl cmt to surface. WOC. PT lnr to 3000 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed
no

[Signature] Title Regulatory Administrator Date 6/29/99

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUL 30 1999

NMOC

FARMINGTON FIELD OFFICE
BY [Signature]