

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
NM-019404

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

99 SEP - 2 PM 12:45

070 1222 1222, NM

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 2480'FNL, 1085'FEL,

At top prod. interval reported below

At total depth

R-10720

RECEIVED
SEP - 8 1999
OIL CON. DIV.
DIST. 3

7. UNIT AGREEMENT NAME

San Juan 29-7 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 29-7 Unit #72B

9. API WELL NO.

30-039-26042

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 26, T-29-N, R-7-W

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

6-23-99

16. DATE T.D. REACHED

6-27-99

17. DATE COMPL. (Ready to prod.)

8-23-99

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6342 GR, 6354 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5745

21. PLUG, BACK T.D., MD & TVD

5740

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-5745

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

3952-5607 Mesaverde

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
AIT, CNL-CDL, CBL-CCL-GR

27. WAS WELL CORED
No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	136	12 1/4	142 cu.ft.	
7	23#	2508	8 3/4	760 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	2377	5743	490 cu.ft.		2 3/8	5603	

31. PERFORATION RECORD (Interval, size and number)

3952, 3954, 3956, 4063, 4065, 4067, 4071, 4073, 4142, 4147, 4150, 4152, 4155, 4199, 4203, 4205, 4207, 4269, 4271, 4273, 4277, 4280, 4393, 4397, 4400, 4404, 4406, 4445, 4451, 4460, 4463, 4467, 4509, 4511, 4515, 4517, 4542, 4545, 4550, 4555, 4560, 4700, 4722, 4816, 4828, 4850, 4859, 4889, 4896, 4911, 4916, 4926, 4933, 4954, 4964,

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3952-4560	687 bbl 20# linear gel, 192,000# 20/40 Brady sd
4700-5150	2144 bbl 2% KCl slk wtr, 71,000# 20/40 Brady sd
5245-5607	2193 bbl 2% KCl slk wtr, 71,000# 20/40 Brady sd
Perforations cont'd on back	

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
8-23-99					1374 Pitot Gauge		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 553	SI 616						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Peggy Cole TITLE Regulatory Administrator

DATE 9-1-99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD
SEP 8 2 1999
FARMINGTON FIELD OFFICE
BY 8-21

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE DEPTH
Ojo Alamo	2270'	2394'	White, cr-gr ss.			
Kirtland	2394'	2725'	Gry sh interbedded w/tight, gry, fine-gr ss.	Ojo Alamo	2270'	
Fruitland	2725'	3156'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Kirtland	2394'	
Pictured Cliffs	3156'	3255'	Bn-Gry, fine grn, tight ss.	Fruitland	2725'	
Lewis	3255'	3782'	Shale w/siltstone stringers	Pic.Cliffs	3156'	
Huerfanito Bentonite*	3782'	4118'	White, waxy chalky bentonite	Lewis	3255'	
Chacra	4118'	4692'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Huerfanito Bent.	3782'	
Cliff House	4692'	5006'	ss. Gry, fine-grn, dense sil ss.	Chacra	4181'	
Menefee	5006'	5320'	Med-dark gry, fine gr ss, carb sh & coal	Cliff House	4692'	
Point Lookout	5320'	5745'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Menefee	500'	
				Pt.Lookout	5320	

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line) 5607

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE DEPTH
Perforations continued:		
4979, 4988, 4994, 4999, 5052,		
5060, 5094, 5099, 5114, 5136,		
5150, 5245, 5259, 5313, 5323,		
5331, 5335, 5343, 5352, 5362,		
5369, 5385, 5404, 5408, 5415,		
5430, 5440, 5453, 5461, 5477,		
5514, 5535, 5547, 5589, 5597,		
5607		