

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-039-26048

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-10037-083

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

San Juan 29-7 Unit

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address of Operator

PO BOX 4289, Farmington, NM 87499

4. Well Location

Unit Letter P : 820 Feet From The South Line and 395 Feet From The East Line

Section 32 Township 29N Range 7W NMPM Rio Arriba County

10. Date Spudded 2-23-99 11. Date T.D. Reached 2-28-99 12. Date Compl. (Ready to Prod.) 4-6-99 13. Elevations (DF&RKB, RT, GR, etc.) 6718 GR, 6730 KB 14. Elev. Casinghead

15. Total Depth 6029 16. Plug Back T.D. 6028 17. If Multiple Compl. How Many Zones? 0-6029 18. Intervals Drilled By Rotary Tools Cable Tools 0-6029

19. Producing Interval(s), of this completion - Top, Bottom, Name
4174-5934 Mesaverde

20. Was Directional Survey Made

21. Type Electric and Other Logs Run
CBL-CCL-GR

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	237	12 1/4	248 cu.ft.	
7	23#	2747	8 3/4	822 cu.ft.	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
4 1/2	2579	6028	486 cu.ft.		2 3/8	5927

26. Perforation record (interval, size, and number)
4174, 4176, 4178, 4398, 4402, 4404, 4406, 4410, 4528, 4530, 4534, 4536, 4538, 4540, 4658, 4660, 4666, 4958, 4964, 4972, 4981, 4988, 4992, 5012, 5035, 5042, 5050, 5062, 5072, 5096, 5106, 5114, 5130, 5152, 5158, 5164,

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4174-4666	30# linear gel, 200,000# 20/40 Brady sd
4958-5360	slk wtr, 100,000# 20/40 Brady sd
5442-5934	slk wtr, 100,000# 20/40 Brady sd

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)	
		Flowing			SI	
Date of Test	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.
4-6-99					1236 Pitot Gauge	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)
SI 681	SI 718					

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold Test Witnessed By

30. List Attachments
None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Peggy Bradfield Printed Name Peggy Bradfield Title Regulatory Administrator Date 4-9-99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	2451	T. Penn. "B"
T. Kirtland-Fruitland	2633-2865	T. Penn. "C"
T. Pictured Cliffs	3419	T. Penn. "D"
T. Cliff House	4955	T. Leadville
T. Menefee	5260	T. Madison
T. Point Lookout	5618	T. Elbert
T. Mancos		T. McCracken
T. Gallup		T. Ignacio Otzte
Base Greenhorn		T. Granite
T. Dakota		T. Lewis - 3547
T. Morrison		T. Huerfano Bent - 4019
T. Todilto		T. Chacra - 4380
T. Entrada		T.
T. Wingate		T.
T. Chinle		T.
T. Permian		T.
T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2451	2633		White, cr-gr ss.				
2633	2865		Gry sh interbedded w/tight, gry, fine-gr ss				Perforations continued:
2865	3419		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss				5179, 5194, 5206, 5219, 5230, 5236, 5244, 5253, 5274, 5284, 5310, 5329, 5337, 5352, 5360, 5442, 5474, 5481, 5489, 5496, 5525, 5557, 5578, 5591, 5600, 5856, 5863, 5879, 5934
3419	3547		Bn-gry, fine grn, tight ss				
3547	4019		Shale w/siltstone stringers				
4019	4380		White, waxy chalky bentonite				
4380	#		Gry fn grn silty, glauconitic sd stone w/drak gry shale				
4955	5260		ss. Gry, fine-grn, dense sil ss.				
5260	5618		Med-dark gry, fine gr ss, carb sh & coal				
5618	6029		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				