# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

		BUREAU OF LAND MANAGEM			RECEI
	APP	LICATION FOR PERMIT TO DRILL, DEEPE	N, OF	R PLUG BACK SOLE	-8[ME
la.	Type of Work DRILL			Lease Number SF-078503A Unit Reporting Number 891001650A	Pij 1:
lb.	Type of Well GAS	ال والمرابع المستحد و المستحد	- 6.	if Indian, All. or Tribe	Sile M
2.	Operator BURLING RESOURG	CES Oil & Gas Company	7. 15	Unit Agreement Name San Juan 29-7 Unit	
3.	Address & Phone PO Box 4289 (505) 326-9	, Farmington, NM 87499	9. :	Farm or Lease Name San Juan 29-7 Unit Well Number 87B	<u>-</u> 7465
4.	Location of Well 2500'FNL, 425 Latitude 36°	'FEL 42.7, Longitude 107° 36.3	11.	Field, Pool, Wildcat  Blanco Mesaverde  Sec., Twn, Rge, Mer. (NMPM)  Sec. 19, T-29-N, R-7-	-W
14.	Distance in Miles 4 miles from	from Nearest Town Navajo City		County 13. State Rio Arriba NM	_
15.		posed Location to Nearest Property or Lease I	_ine		_
16.	425' Acres in Lease		17.	Acres Assigned to Well 320 E/2	
18.		posed Location to Nearest Well, Drlg, Compl,	or App	olied for on this Lease	
19.	2000' Proposed Depth 6188'	This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.	20.	. Rotary or Cable Tools Rotary	
21.	Elevations (DF, F	Γ, GR, Etc.)	22.	. Approx. Date Work will Start	<del></del>
23.		and Cementing Program Lons Plan attached		DRILLING OPERATIONS AUTHO SUBJECT TO COMPLIANCE WIT "GENERAL REQUIREMENTS"	
24.	Authorized by:	Sold hard Regulatory/Compliance Administrate	or	12-1-98 Date	_
DED:	MT NO	APPROVALE		FEB 19 Was	
	ROVED BY /S/ Du	ane W. Spences TITLE Team Lead, Petroleu		DATE	<del>-</del>

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

12-10720 R-10987-11 (g) District I PO 80x 1980. Hobbs, NM 88241-1980

State of New Mexico Erergy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back

District II PO Drawer OD, Antesia, NM 88211-0719

OIL CONSERVATION DIVISION TRECEIVES PO Box 2088

Submit to Appropriate District Office State Lease - 4 Copies FIVE: Fee Lease - 3 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, NM 87504-2088 BLM

98 DEC 17 PM 1: 09

AMENDED REPORT

District IV PO Box 2088, Santa Fe. NM 87504-2088

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Property Code							perty				*Well Number		
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				46	54.32'			<u> </u>		Certifi	cate no	DET CON	, N.

## OPERATIONS PLAN

Well Name: San Juan 29-7 Unit #87B

Surface Location: 2500'FNL, 425'FEL Section 19, T-29-N, R-7-W

Rio Arriba County, New Mexico

Latitude  $36^{\circ}$  42.7, Longitude  $107^{\circ}$  36.3

Formation: Blanco Mesa Verde

Elevation: 6917'GL

Formation Tops:	<u>Top</u>	Bottom	Contents
Surface	San Jose	2689'	aquifer
Ojo Alamo	2689 <b>'</b>	2804 <b>′</b>	aquifer
Kirtland	2804 <b>′</b>	3158 <b>′</b>	gas
Fruitland	3158 <b>′</b>	3632'	gas
Pictured Cliffs	3632'	3768 <b>'</b>	gas
Lewis	3768 <b>′</b>	4332 <b>′</b>	gas
Intermediate TD	3868′		
Mesa Verde	4332'	4595'	gas
Chacra	4595 <b>′</b>	5253 <b>′</b>	gas
Massive Cliff House	52 <b>53'</b>	5419 <b>'</b>	gas
Menefee	5419'	5788 <b>'</b>	gas
Point Lookout	5788 <b>'</b>		gas
Total Depth	61.88 '		

#### Logging Program:

Cased hole logging - Gamma Ray, Cement bond from surface to TD Mud Logs/Coring/DST - none

#### Mud Program:

Interv	=1- MD '	Гуре	Weight	Vis.	Fluid Loss
0- 5	JU'	Spud	8.4-9.0	40-50	no control
500 <b>-</b> 3	868′	LSND	8.4-9.0	30-60	no control
3868- 6	188 <b>'</b>	Air/Mist	n/a	n/a	n/a

Pit levels will be visually monitored to detect gain or loss of fluid control.

# Casing Program (as listed, the equivalent, or better):

		Measured							
Hole	Size	Depth		Csg Size	Weight	Grade			
12 1,	/4"	0' - 50	00 <b>'</b>	9 5/8"	32.3#	H-40			
8 3,	/ 4 <b>''</b>	0' - 380	68 <b>′</b>	7"	20.0#	J-55			
6 1.	/4" 37	68' - 618	88'	4 1/2"	10.5#	J-55			

**Tubing Program:** 0' - 6188' 2 3/8" 4.7# J-55

## BOP Specifications, Wellhead and Tests:

## Surface to Intermediate TD -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out surface casing, rams and casing will be tested to 600 psi for 30 minutes.

