

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		59 JUN - 1 PM 1:44	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		070 FARMINGTON, NM	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 29-7 Unit	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 29-7 Unit #78B	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2365'FNL, 1905'FWL, At top prod. interval reported below At total depth R-10987A		9. API WELL NO. 30-039-26062	
14. PERMIT NO.		12. COUNTY OR PARISH Rio Arriba	
DATE ISSUED		13. STATE New Mexico	
15. DATE SPUDDED 4-8-99	16. DATE T.D. REACHED 4-12-99	17. DATE COMPL. (Ready to prod.) 5-20-99	18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6310 GR, 6324 KB
20. TOTAL DEPTH, MD & TVD 5570	21. PLUG, BACK T.D., MD & TVD 5568	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY 0-5570
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 3880-5450 Mesaverde			25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8	32.3#	143	12 1/4
7	23#	2198	8 3/4
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
4 1/2	2020	5568	483 cu.ft.
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8	5447		
31. PERFORATION RECORD (Interval, size and number)			
3880, 3882, 3884, 3886, 3888, 3890, 3934, 3936, 3938, 3940, 3942, 3944, 3946, 3948, 3950, 3952, 3954, 3956, 3958, 3960, 3962, 4016, 4018, 4020, 4022, 4024, 4026, 4076, 4078, 4080, 4082, 4984, 4086, 4200, 4202, 4204, 4206, 4208, 4210, 4330, 4332, 4334, 4336, 4338, 4340, 4499, 4512, 4519, 4532, 4549, 4557, 4582, 4589, 4610, 4637,			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3880-4340		966 bbl 25# linear gel, 200,000# 20/40 Arizona sd	
4499-5020		2151 bbl slk wtr, 100,000# 20/40 Brady sd	
5090-5450		2266 bbl slk wtr, 100,000# 20/40 Brady sd	
Perforations cont'd on back			
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
5-20-99		Flowing	
WELL STATUS (Producing or shut-in)		SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD
5-20-99			
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL
SI 472	SI 652		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
To be sold			
35. LIST OF ATTACHMENTS			
None			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED

TITLE

Regulatory Administrator

DATE 5-27-99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

END CD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CC INTS ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Ojo Alamo	2024'	2158'	White, cr-gr ss.	Ojo Alamo		2024'	
Kirtland	2158'	2503'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland		2158'	
Fruitland	2503'	2966'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland		2503'	
Pictured Cliffs	2966'	3077'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs		2966'	
Lewis	3077'	3584'	Shale w/siltstone stringers	Lewis		3077'	
Huerfanito Bentonite*	3584'	3931'	White, waxy chalky bentonite	Huerfanito Bent.		3584'	
Chacra	3931'	4493'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra		3931'	
Cliff House	4493'	4744'	ss. Gry, fine-grn, dense sil ss.	Cliff House		4493'	
Menefee	4744'	5171'	Med-dark gry, fine gr ss, carb sh & coal	Menefee		4744'	
Point Lookout	5171'	5570'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt.Lookout		5171'	
*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)				Perforations continued:			
				4650,	4666,	4684,	4692,
				4722,	4741,	4756,	4772,
				4804,	4818,	4832,	4840,
				4870,	4882,	4890,	4902,
				4938,	4960,	4985,	5001,
				5090,	5096,	5112,	5135,
				5174,	5185,	5198,	5222,
				5237,	5244,	5258,	5272,
				5295,	5304,	5310,	5319,
				5347,	5357,	5366,	5375,
				5428,	5435,	5450	