### **UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

RECEIVER

	APPLICATI	ON FOR PERMIT TO DRILL, DEEPE	N, OR PLUG BACK
1a.	Type of Work		59.484-5
ıa.	DRILL	The state of the s	5, Lease Number J P.1 1:40
	BRIEL		SF-078425
			Unit Baporting Number 891001650A
1b.	Type of Well	THOR IMES	6. If Indian, All. or Tribe
	GAS	DECEIVE	
2.	Operator /ルらう。		
۷.	•	Z UU JUL 1 4 1999 -	7. Unit Agreement Name
	BURLINGTON RESOURCES	Oil & Gas Company	7 San Juan 29-7 Unit 146
		Oil & Gas Company Oil CON DIV	10 Jan 24 1 1 25 1 6112 1 1 1 2
3.	Address & Phone No. of O	beign 1916 3	8. Farm or Lease Name
	PO Box 4289, Farm	lington, NM 87499	San Juan 29-7 Unit
	(505) 326-9700		9. Well Number
	(303) 320 3100		59C
4.	Location of Well		10. Field, Pool, Wildcat
	1085'FSL, 1850'FWL	R-10720	Blanco Mesaverde
	_		11. Seq., Twn, Rge, Mer. (NMPM)
	Latitude 36 <sup>0</sup> 41.6,	Longitude 107° 33.6	
			API'# 30-039- 26063
14.	Distance in Miles from Nea	arest Town	12. County 13. State
	4 miles from Navajo		Rio Arriba NM
15. 16.	Distance from Proposed L 1085' Acres in Lease	ocation to Nearest Property or Lease L	17. Acres Assigned to Well 320 W/2
			• -
18.	Distance from Proposed L	ocation to Nearest Well, Drlg, Compl, o	r Applied for on this Lease
19.	600' Proposed Depth	This action is subject to technical and	20 Botom of Cable Table
13.	6199'	procedural review pursuant to an CER :	Rotary or Gable Tools Rotary
		and appeal pursuant to 43 CFR 3185.4.	Rocaly
21.	Elevations (DF, FT, GR, Et	c.)	22. Approx. Date Work will Start
	6832' GR		
23.	Proposed Casing and Cerr	enting Program	
	See Operations Pl		DRILLING OPERATIONS AUTHORIZED ARE
			SUBJECT TO COMPLIANCE WITH ATTACH
			"GENERAL REQUIREMENTS"
24.	Authorized by:	Dradhield	11-25-98
	Regulat	ory/Compliance Administrato:	r Date
PERM	IT NO.	APPROVAL DA	ATE
	and /		
APPR	OVED BY /// vou	asen TITLE Pet. Ex	DATE 7-9-99

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.



District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-10: Revised February 21, 199 Instructions on bac

District II PO Drawer DD, Antesia, NM 88211-0719

OIL CONSERVATION DIVISION State Lease - 4 Copies Fee Lease - 3 Copies PO Box 2088

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, NM 8750492088 5 PM 1:40 AMENDED REPORT

District IV PO Box 2088 Santa Fe NM 87504-2088

0 Box 2088.	Santa Fe,	NM 87504-20	88				070 F/		STON, NM			28 1121 011
		١	WELL	LOCAT	ION AN	D A	CREAGE DED	ICA	TION PL	.AT		
1	API Numbe	S.C.	T	²Pool Co	de				³Pool Nami	e		
30-039			72	319			В1.	anco	o Mesav	erde		
¹Property	Code					operty					"We	11 Number
7465				SAN JUAN 29-7 UNIT							59C	
'OGRID No. 14538 B			"Operator URLINGTON RESOURCES							*Elevation 6832'		
	I	,			<sup>10</sup> Sunfa		Location					
UL or lot no.	Section 27	Township 29N	Range 7W	Lot Idn	feet from		North/South line		et from the 1850		st line ST	County RIO ARRIBA
	T =	<sup>11</sup> Bo		Hole L	_ocatio			Fr	om Surf	ace		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	) the	North/South line	Fe	et from the	East/We	est line	County
Dedicated Acres		<sup>13</sup> Joint or Infil	l <sup>14</sup> Cons	solidation Code	<sup>15</sup> Order	No.		1	<del></del>			
NO ALLOW	ABLE W	ILL BE AS OR A N	SIGNE 10N-S1	D TO TH	IS COMPI UNIT HA	LETI(	ON UNTIL ALL EN APPROVED	INT	ERESTS H	AVE BE	EN CON	SOL IDATED
			528	39.24				<del></del>				FICATION contained herein is
		;   							true and comp	lete to the	best of my I	knowledge and belief
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						JUL	1 4 1999	<del>  `</del>	Signatur Peggy			hues
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ם מ מ								5280	I hereby centi	ify that the rom field no upervision a	well location tes of actual and that the	FICATION on shown on this plant of surveys made by m same is true and
N	IMSF-0	,   78425					1			<u>TEMBE</u>	R 16,	1998
	850'	<u> </u>		<del> </del>		<del></del>			Date of	-	C:ED	Was

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5285.281

#### OPERATIONS PLAN

Well Name: San Juan 29-7 Unit #59C

Surface Location: 1085'FSL, 1850'FWL Section 27, T-29-N, R-7-W

Rio Arriba County, New Mexico Latitude 36° 41.6, Longitude 107° 33.6

Formation: Elevation: Blanco Mesa Verde

6832'GL

Formation Tops:	Top	Bottom	Contents
Surface Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis	San Jose 2692' 2833' 3167' 3618' 3773'	2692' 2833' 3167' 3618' 3773' 4236'	aquifer aquifer gas gas gas gas
Intermediate TD	3873′	4230	yas
Mesa Verde Chacra Massive Cliff House Menefee Point Lookout Total Depth	4236' 4569' 5235' 5436' 5799'	4569' 5235' 5436' 5799'	gas gas gas gas gas

#### Logging Program:

Cased hole logging - Gamma Ray, Cement bond from surface to TD Mud Logs/Coring/DST - none

#### Mud Program:

Interval- MD	Type	Weight	Vis.	Fluid Loss
0- 500'	Spud	8.4-9.0	40-50	no control
500- 3873 <b>′</b>	LSND	8.4-9.0	30-60	no control
3873- 6199'	Air/Mist	n/a	n/a	n/a

Pit levels will be visually monitored to detect gain or loss of fluid control.

#### Casing Program (as listed, the equivalent, or better):

	Measured			
Hole Si:	ze Depth	Csg Size	Weight	Grade
12 1/4"	0' - 500'	9 5/8"	32.3#	H-40
8 3/4"	0' - 3873'	7 <b>"</b>	20.0#	J-55
6 1/4"	3773' - 6199'	4 1/2"	10.5#	J-55

Tubing Program: 0' - 6199' 2 3/8" 4.7# J-55

## BOP Specifications, Wellhead and Tests:

#### Surface to Intermediate TD -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out surface casing, rams and casing will be tested to 600 psi for 30 minutes.

# BURLINGTON RESOURCES OIL & GAS COMPANY SAN JUAN 29-7 UNIT #59C 1085' FSL & 1850' FWL, SECTION 27, T29N, R7W, N.M.P.M.

