

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

Sundry Notices and Reports on Wells

99 JUL -2 AM 8:58

1. Type of Well  
GAS

070 FARMINGTON, NM

5. Lease Number  
SF-078425
6. If Indian, All. or  
Tribe Name
7. Unit Agreement Name

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL &amp; GAS COMPANY

3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1085' FSL, 1850' FWL, Sec. 27, T-29-N, R-7-W, NMPM

R-10720

- San Juan 29-7 Unit
8. Well Name & Number  
San Juan 29-7 U #59C
9. API Well No.  
30-039- 26063
10. Field and Pool  
Blanco Mesaverde
11. County and State  
Rio Arriba Co, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

- |  |   |   |
|--|---|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment        | <input checked="" type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Recompletion       | <input type="checkbox"/> New Construction           |
| <input type="checkbox"/> Final Abandonment           | <input type="checkbox"/> Plugging Back      | <input type="checkbox"/> Non-Routine Fracturing     |
|  | <input type="checkbox"/> Casing Repair      | <input type="checkbox"/> Water Shut off             |
|  | <input type="checkbox"/> Altering Casing    | <input type="checkbox"/> Conversion to Injection    |
|  | <input checked="" type="checkbox"/> Other - |   |

## 13. Describe Proposed or Completed Operations

It is intended to alter the casing depths and cement of the subject well.

## Revisions:

## Mud Program:

Interval	Type	Weight	Fluid Loss
0-350'	Spud	8.4-9.0	No control
350-2933'	LSND	8.4-9.0	No control
2933-6199'	Air/Mist	n/a	n/a

## Casing Program:

Hole Size	Depth Interval	Casing Size	Weight	Grade
12 1/4"	0-350'	9 5/8"	32.3#	H-40
8 3/4"	0-2933'	7"	20.0#	J-55
6 1/4"	0-6199'	4 1/2"	10.5#	J-55

## Cementing Program:

9 5/8" surface casing - 279 sx Class "B" cement with 0.25 pps Flocele and 3% calcium chloride (329 cu.ft. of slurry, 200% excess to circulate to surface).

7" intermediate casing - lead w/258 sx Class "B" cement with 3% sodium metasilicate, 5 pps Gilsonite, 0.5 pps Flocele. Tail with 90 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride, 5 pps Gilsonite, 0.5 pps Flocele (882 cu.ft. of slurry, 100% excess to circulate to surface).

4 1/2" production casing- cement with 306 sx Class "B" 50/50 poz w/2% gel, 0.25 pps Flocele, 5 pps Gilsonite, 0.4% fluid loss, 0.1% retardant (483 cu.ft., 40% excess to circulate liner).

## 14. I hereby certify that the foregoing is true and correct.

Signed Deane W. Spencer Title Regulatory Administrator Date 7/1/99

(This space for Federal or State Office use)

APPROVED BY IS/Duane W. Spencer Title Team Lead, Petroleum Management Date JUL 22 1999

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.