

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires December 31 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-078424

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-7 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 29-7 Unit #50B

9. API WELL NO.

30-039-26072

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 21, T-29-N, R-7-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 145'FNL, 260'FEL

At top prod. interval reported below

At total depth

R-10720

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

8-10-99

16. DATE T.D. REACHED

8-15-99

17. DATE COMPL. (Ready to prod.)

10-20-99

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6642 GR, 6652 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6010

21. PLUG BACK T.D., MD & TVD

5990

22. IF MULTIPLE COMPL.,

HOW MANY*

23. INTERVALS

ROTARY TOOLS

CABLE TOOLS

DRILLED BY

0-6010

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

4151-5931 Mesaverde

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL-CCL-GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	136	12 1/4	142 cu.ft.	
7	20#	2759	8 3/4	819 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	2620	5999	482 cu.ft.		2 3/8	5930	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4151, 4174, 4204, 4230, 4258, 4396, 4402, 4405, 4410, 4412, 4421,				4151-4865	677 bbl 20# linear gel, 200,000# 20/40 Brady sd
4426, 4427, 4432, 4454, 4461, 4488, 4494, 4515, 4557, 4572, 4583,				4965-5483	950 bbl foamed slk wtr, 100,000# 20/40 Brady sd
4592, 4594, 4609, 4634, 4641, 4672, 4674, 4698, 4717, 4737, 4740,				5606-5931	1968 bbl slk wtr, 100,000# 20/40 Brady sd
4768, 4785, 4793, 4801, 4826, 4840, 4865, 4965, 4980, 5002, 5044,				Perforations cont'd on back	
5076, 5108, 5121, 5138, 5169, 5179, 5183, 5200, 5207, 5214, 5220.					

33. PRODUCTION		WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION		SI	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			
Flowing			

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
10-20-99					1865 Pitot Gauge		
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 740	SI 791						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Administrator

DATE OCT-1-99

RECEIVED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NM000

ARMINGTON FIELD OFFICE