

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-105

Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2089

WELL API NO.

30-039-26073

Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ R-10987A						7. Lease Name or Unit Agreement Name San Juan 29-7 Unit	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐						8. Well No. 62B	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY						9. Pool name or Wildcat Blanco Mesaverde	
3. Address of Operator PO BOX 4289, Farmington, NM 87499							
4. Well Location Unit Letter <u>J</u> : <u>2225</u> Feet From The <u>South</u> Line and <u>2205</u> Feet From The <u>East</u> Line Section <u>14</u> Township <u>29N</u> Range <u>7W</u> NMPM Rio Arriba County							
10. Date Spudded 3-19-99		11. Date T.D. Reached 3-23-99		12. Date Compl. (Ready to Prod.) 5-21-99		13. Elevations (DF&RKB, RT, GR, etc.) 6231 GR, 6243 KB	
15. Total Depth 5655		16. Plug Back T.D. 5618		17. If Multiple Compl. How Many Zones? 		18. Intervals Drilled By Rotary Tools 0-5655 Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3863-5545 Mesaverde						20. Was Directional Survey Made	
21. Type Electric and Other Logs Run CBL-CCL-GR						22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE	
9 5/8		32.3#		238		12 1/4	
7		20#		2351		8 3/4	
24. LINER RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT	
4 1/2		2200		5654		490 cu.ft.	
25. TUBING RECORD							
SIZE		DEPTH SET		PACKER SET			
2 3/8		5554					
26. Perforation record (interval, size, and number)							
3883, 3877, 3880, 4000, 4004, 4064, 4068, 4070, 4073, 4076, 4078, 4078, 4080, 4085, 4097, 4102, 4118, 4122, 4129, 4130, 4132, 4145, 4192, 4196, 4213, 4218, 4227, 4236, 4247, 4273, 4305, 4322, 4364, 4366, 4380, 4386, 4430, 4434, 4484, 4506, 4612, 4628, 4662, 4701,							
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
3863-4506				960 bbl 25# linear gel, 200,000# 20/40 Brady sd			
4612-5088				2493 bbl slk wtr, 100,000# 20/40 Arizona sd			
5158-5545				2440 bbl slk wtr, 100,000# 20/40 Arizona sd			
28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 5-21-99		Hours Tested		Choke Size		Prod'n for Test Period	
						Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio	
						1756 Pitot Gauge	
Flow Tubing Press. SI 538		Casing Pressure SI 615		Calculated 24-Hour Rate		Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold						Test Witnessed By	
30. List Attachments None							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature		Printed Name		Title		Date	
		Peggy Bradfield		Regulatory Administrator		5-25-99	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	2130	T. Penn. "B" _____
T. Kirtland-Fruitland _____	2286-2630	T. Penn. "C" _____
T. Pictured Cliffs _____	3058	T. Penn. "D" _____
T. Cliff House _____	4610	T. Leadville _____
T. Menefee _____	4904	T. Madison _____
T. Point Lookout _____	5244	T. Elbert _____
T. Mancos _____		T. McCracken _____
T. Gallup _____		T. Ignacio Otzte _____
Base Greenhorn _____		T. Granite _____
T. Dakota _____		T. Lewis - 3192
T. Morrison _____		T. Huertanito Bent - 3766
T. Todillo _____		T. Chacra - 4039
T. Entrada _____		T. _____
T. Wingate _____		T. _____
T. Chinle _____		T. _____
T. Permian _____		T. _____
T. Penn "A" _____		T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2130	2286		White, cr-gr ss.				
2286	2630		Gry sh interbedded w/tight, gry, fine-gr ss				Perforations continued:
2630	3058		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss				4742, 4763, 4816, 4819, 4822,
3058	3192		Bn-gry, fine grn, tight ss				4832, 4836, 4843, 4858, 4880,
3192	3766		Shale w/siltstone stringers				4884, 4889, 4894, 4898, 4923,
3766	4039		White, waxy chalky bentonite				4960, 4987, 5017, 5033, 5076,
4039	4610		Gry fn grn silty, glauconitic sd stone w/drck gry shale				5088, 5158, 5163, 5193, 5204,
4610	4904		ss. Gry, fine-grm, dense sil ss.				5249, 5260, 5263, 5266, 5271,
4904	5244		Med-dark gry, fine gr ss, carb sh & coal				5277, 5282, 5288, 5296, 5302,
5244	5655		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				5310, 5319, 5327, 5336, 5350,
							5380, 5412, 5481, 5493, 5524,
							5545