UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

1 .	Type of Work	5. Lease Number SF-078423 Unit Reporting Number 891001650A
	DRILL	SF-078423 SF-078423 Unit Reporting Number:
		891001650A
٠.	Type of Well	6. If Indian, All. or Tribe
	GAS	· · · · · · · · · · · · · · · · · · ·
	Operator	7. Unit Agreement Name
	BURLINGTON	
	RESOURCES Oil & Gas Company	San Juan 29-7 Unit
	Address & Phone No. of Operator	8. Farm or Lease Name
	PO Box 4289, Farmington, NM 87499	San Juan 29-7 Unit
	A Section 18 Section 1	9. Well Number
	(505) 326-9700	44B
	Location of Well	10. Field, Pool, Wildcat
	2205'FSL, 2345'FEL R-10720	Blanco Mesaverde
		11. Sec., Twn, Rge, Mer. (NMPM)
	Latitude 36° 43.5, Longitude 107° 35.6	→ J Sec.17, T-29-N, R-7-W
		API# 30-039- 2608/
	Distance in Miles from Nearest Town	12. County 13. State
	3 miles from Navajo City	Rio Arriba NM
•	Distance from Proposed Location to Nearest Property or Lease 2205' Acres in Lease	17. Acres Assigned to Well 320 E/2
3.	Distance from Proposed Location to Nearest Well, Drlg, Compl,	or Applied for on this Lease
	1400' This serion is subject to technical and	
).	Proposed Depth Procedural rowless ourconnected to the care was	35 3 20. Rotary or Cable Tools
	6029' and appeal purousni to 43 CFR 3165.4.	Rotary
1.	Elevations (DF, FT, GR, Etc.)	22. Approx. Date Work will Start
	6678' GR	
3.	Proposed Casing and Cementing Program	Phillipp comm.
	See Operations Plan attached	DRILLING OPENATIONS AUTHORIZED
	-	SUBJECT TO SUMPLIANCE WITH ATT
		"GENERAL REQUIREMENTS"
	Authorized by: Signal Dealth will	12.1.98
1 .	Regulatory/Compliance Administrat	or Date
4.	hogaracory/compriance Administrat	
4.	AIT NO. APPROVAL	DATE PED 1 6 (128)

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

R-10720 2-10987-A 2 District I PO 80x 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-1C. Revised February 21, 199 Instructions on bac

District II PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION FOR BOX 2088

Submit to Appropriate District Offic State Lease - 4 Copie Fee Lease - 3 Copie

Oistrict III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, NM 87504-2088

SOURCE PM 1: 39 AMENDED REPORT

District IV PO Box 2088, Santa Fe, NM 87504-2088

⁴ Property Code	r	*Pool Code	D ACREAGE DED	ICATION PLAT	
Property Code	70.081	^ ^ 1 ^		³Pool Name	· · · · · · · · · · · · · · · · · · ·
. ,		2319		o Mesaverde	
11.65			operty Name AN 29-7 UNIT		*Well Number 44B
7465 'OGRID No.			erator Name		*Elevation
L4538	BURL 1	NGTON RESOU	RCES OIL & GAS	5 COMPANY	6678
	Township Range	10 Sun fa			/West line County
UL on lot no. Section J 17	29N 7W	220			AST ARRIBA
	¹¹ Bottom	Hole Locatio			Comb.
UL or lot no. Section	Township Range	Lot Idn Feet from	n the North/South line	reet from the East	/West line County
² Dedicated Acres	¹³ Joint or Infill ¹⁴ Con	solidation Code 15 Order	Na.		
E/320	<u> </u>				
NO ALLOWABLE W	ILL BE ASSIGNE OR A NON-S	D TO THIS COMP TANDARD UNIT HA	LETION UNTIL ALL AS BEEN APPROVED	INTERESTS HAVE BY THE DIVISION	BEEN CONSOLIDATED
5280.00		17 - NM	ISF-078423 	I hereby certify that true and complete to Signature Peggy Br Printed Name Regulator Title Date 18 SURVEYOR LIG I headsy certify that the polytred from the	y Administrato -25_98 R CERTIFICATION the well location shown on this p d notes of actual surveys made by on and that the same is true and

5283.96

OPERATIONS PLAN

Well Name: San Juan 29-7 Unit #44B

Surface Location: 2205'FSL, 2345'FEL Section 17, T-29-N, R-7-W

Rio Arriba County, New Mexico Latitude 36° 43.5, Longitude 107° 35.6

Formation: Blanco Mesa Verde

6678'GL Elevation:

Formation Tops:	<u>Top</u>	Bottom	Contents
Surface	San Jose	2519'	aquifer
Ojo Alamo	2519'	2625 ′	aquifer
Kirtland	2625 ′	2999 '	gas
Fruitland	2999 '	3455 '	gas
Pictured Cliffs	3455 '	3617'	gas
Lewis	3617 ′	4154'	gas
Intermediate TD	3717′		
Mesa Verde	4154'	4416'	gas
Chacra	4416'	5179 '	gas
Massive Cliff House	5179 ′	5282 '	gas
Menefee	5282'	5629'	gas
Point Lookout	5629'		gas
Total Depth	6029'		,

Logging Program:

Cased hole logging - Gamma Ray, Cement bond from surface to TD Mud Logs/Coring/DST - none

Mud Program:

Interval- MD	<u>Type</u>	Weight	Vis.	Fluid Loss
0- 500'	Spud	8.4-9.0	40-50	no control
500- 3717 ′	LSND	8.4-9.0	30-60	no control
3717- 6029'	Air/Mist	n/a	n/a	n/a

Pit levels will be visually monitored to detect gain or loss of fluid control.

Casing Program (as listed, the equivalent, or better):

	Measured			
Hole Size	e Depth	Csg Size	Weight	Grade
12 1/4"	0' - 500'	9 5/8"	32.3#	H-40
8 3/4"	0' - 3717'	7 "	20.0#	J ~ 55
6 1/4"	3617' - 6029'	4 1/2"	10.5#	J-55

Tubing Program: 0' - 6029' 2 3/8" 4.7# J-55

BOP Specifications, Wellhead and Tests:

Surface to Intermediate TD -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out surface casing, rams and casing will be tested to 600 psi for 30 minutes.

BURLINGTON RESOURCES OIL & GAS COMPANY SAN JUAN 29-7 UNIT #44B

2205' FSL & 2345' FEL, SECTION 17, T29N, R7W, N.M.P.M. RIO ARRIBA COUNTY, NEW MEXICO

