

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

2205' FSL, 2345' FEL, Sec.17, T-29-N, R-7-W, NMMP

R-10720, R-10987A

5. Lease Number
SF-078423

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 29-7 Unit
Well Name & Number
San Juan 29-7 U #44B
API Well No.
30-039-26081
Field and Pool
Blanco Mesaverde
County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment ☒ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut off
☒ Altering Casing ☐ Conversion to Injection
☐ Other -

13. Describe Proposed or Completed Operations

It is intended to alter the approved casing depths and cement of the subject well as follows:

Revisions:

Mud Program:

Interval	Type	Weight	Fluid Loss
0-500'	Spud	8.4-9.0	No control
500-2675'	LSND	8.4-9.0	no control
2675-6029'	Air/Mist	n/a	n/a

Casing Program:

Hole Size	Depth Interval	Casing Size	Weight	Grade
12 1/4"	0-500'	9 5/8"	32.3#	H-40
8 3/4"	0-2675'	7"	20.0#	J-55
6 1/4"	2575-6029'	4 1/2"	10.5#	J-55

Cementing Program:

9 5/8" surface casing - 398 sx Class "B" cement with 0.25 pps Flocele and 3% calcium chloride (470 cu.ft. of slurry, 200% excess to circulate to surface).
7" intermediate casing - lead w/235 sx Class "B" cement with 3% sodium metasilicate, 5 pps Gilsonite, 0.5 pps Flocele. Tail with 85 sx Class "B" 50/50 poz with 2% gel, 2% calcium chloride, 5 pps Gilsonite, 0.5 pps Flocele (804 cu.ft. of slurry, 100% excess to circulate to surface).
4 1/2" production liner - cement with 376 sx Class "B" 50/50 poz with 0.25 pps Flocele, 5 pps Gilsonite, 0.4% fluid loss, 2% gel, 0.1% retardant (496 cu.ft., 50% excess to circulate liner).

14. I hereby certify that the foregoing is true and correct.

Signed Duane W. Spencer Title Regulatory Administrator Date 3/16/99

(This space for Federal or State Office use)

APPROVED BY /s/ Duane W. Spencer

Title

Team Lead, Petroleum Management

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC