

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

RECEIVED  
BLM

5. LEASE DESIGNATION AND SERIAL NO.

SF-078423

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-7 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 29-7 Unit #44B

9. API WELL NO.

30-039-26081

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 17, T-29-N, R-7-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other 99 JUN 29 PM 12:49

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other 070 FARMINGTON, NM

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 2205°FSL, 2345°FEL

At top prod. interval reported below

At total depth

R-10720, R-10987A

RECEIVED  
JUL 22 1999  
OIL CON. DIV.  
DIST. 3

14. PERMIT NO. DATE ISSUED

12. COUNTY OR

PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

4-20-99

16. DATE T.D. REACHED

4-25-99

17. DATE COMPL. (Ready to prod.)

6-14-99

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)\*

6678 GR, 6690 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6003

21. PLUG, BACK T.D., MD & TVD

5999

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-6003

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

4232-5933 Mesaverde

25. WAS DIRECTIONAL SURVEY MADE

27. WAS WELL CORED  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
CBL-CCL-GR

CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|---------------------------------|---------------|
| 9 5/8             | 32.3#           | 284            | 12 1/4    | 342 cu.ft.                      |               |
| 7                 | 23#             | 2676           | 8 3/4     | 798 cu.ft.                      |               |
|                   |                 |                |           |                                 |               |
|                   |                 |                |           |                                 |               |

29. LINER RECORD

| SIZE  | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE  | DEPTH SET (MD) | PACKER SET (MD) |
|-------|----------|-------------|---------------|-------------|-------|----------------|-----------------|
| 4 1/2 | 2509     | 6002        | 496 cu.ft.    |             | 2 3/8 | 5893           |                 |
|       |          |             |               |             |       |                |                 |
|       |          |             |               |             |       |                |                 |

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

4232, 4243, 43250, 4269, 4272, 4276, 4279, 4372, 4381, 4383, 4414, 4436, 4438, 4442, 4446, 4452, 4455, 4459, 4463, 4465, 4498, 4505, 4563, 4465, 4498, 4505, 4563, 4566, 4569, 4574, 4581, 4583, 4592, 4599, 4602, 4612, 4638, 4668, 4682, 4686, 4698, 4849, 4851, 4856, 4867, 4889, 4975, 5014, 5032, 5058, 5089, 5092, 5110, 5115, 5135.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED                  |
|---------------------|---------------------------------------------------|
| 4232-4889           | 860 bbl 20# linear gel, 200,000# 20/40 Brady sd   |
| 4975-5509           | 2165 bbl 2% KCl silik wtr, 71,000# 20/40 Brady sd |
| 5572-5933           | 2019 bbl 2% KCl silik wtr, 72,000# 20/40 Brady sd |

Perforations cont'd on back

33.

PRODUCTION

| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) |                        |         |                  | WELL STATUS (Producing or shut-in) |               |
|-----------------------|-----------------|----------------------------------------------------------------------|------------------------|---------|------------------|------------------------------------|---------------|
|                       |                 | Flowing                                                              |                        |         |                  | SI                                 |               |
| DATE OF TEST          | HOURS TESTED    | CHOKE SIZE                                                           | PROD'N FOR TEST PERIOD | OIL-BBL | GAS-MCF          | WATER-BBL                          | GAS-OIL RATIO |
| 6-14-99               |                 |                                                                      | →                      |         | 1520 Pitot Gauge |                                    |               |
| FLOW, TUBING PRESS.   | CASING PRESSURE | CALCULATED 24-HOUR RATE                                              | OIL-BBL                | GAS-MCF | WATER-BBL        | OIL GRAVITY-API (CORR.)            |               |
| SI 609                | SI 712          | →                                                                    |                        |         |                  |                                    |               |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*[Signature]*

TITLE Regulatory Administrator

DATE 6-28-99

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD  
JUL 16 1999  
FARMINGTON FIELD OFFICE  
BY *[Signature]*

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

| FORMATION             | TOP   | BOTTOM | DESCRIPTION, CO. NITS ETC.                                                     |
|-----------------------|-------|--------|--------------------------------------------------------------------------------|
| Ojo Alamo             | 2470' | 2633'  | White, cr-gr ss.                                                               |
| Kirtland              | 2633' | 2970'  | Gry sh interbedded w/tight, gry, fine-gr ss.                                   |
| Fruitland             | 2970' | 3453'  | Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.         |
| Pictured Cliffs       | 3453' | 3596'  | Bn-Gry, fine grn, tight ss.                                                    |
| Lewis                 | 3596' | 4075'  | Shale w/siltstone stringers                                                    |
| Huerfanito Bentonite* | 4075' | 4412'  | White, waxy chalky bentonite                                                   |
| Chacra                | 4412' | 4972'  | Gry fn grn silty, glauconitic sd stone w/drk gry shale                         |
| Cliff House           | 4972' | 5270'  | ss. Gry, fine-grn, dense sil ss.                                               |
| Menefee               | 5270' | 5613'  | Med-dark gry, fine gr ss, carb sh & coal                                       |
| Point Lookout         | 5613' | 6003'  | Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation |

\*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

# 38. GEOLOGIC MARKERS

| NAME                    | TOP                           |                  |
|-------------------------|-------------------------------|------------------|
|                         | MEAS. DEPTH                   | TRUE VERT. DEPTH |
| Ojo Alamo               | 2470'                         |                  |
| Kirtland                | 2633'                         |                  |
| Fruitland               | 2970'                         |                  |
| Pic.Cliffs              | 3453'                         |                  |
| Lewis                   | 3596'                         |                  |
| Huerfanito Bent.        | 4075'                         |                  |
| Chacra                  | 4412'                         |                  |
| Cliff House             | 4972'                         |                  |
| Menefee                 | 5270'                         |                  |
| Pt. Lookout             | 5613'                         |                  |
| Perforations continued: |                               |                  |
|                         | 5142, 5169, 5184, 5193, 5209, |                  |
|                         | 5226, 5235, 5252, 5265, 5275, |                  |
|                         | 5299, 5310, 5318, 5330, 5338, |                  |
|                         | 5362, 5388, 5413, 5423, 5432, |                  |
|                         | 5440, 5449, 5463, 5479, 5486, |                  |
|                         | 5509, 5572, 5603, 5612, 5617, |                  |
|                         | 5624, 5640, 5650, 5658, 5680, |                  |
|                         | 5692, 5700, 5706, 5724, 5732, |                  |
|                         | 5741, 5752, 5772, 5789, 5792, |                  |
|                         | 5806, 5812, 5828, 5841, 5848, |                  |
|                         | 5864, 5877, 5889, 5905, 5919, |                  |
|                         | 5933                          |                  |