

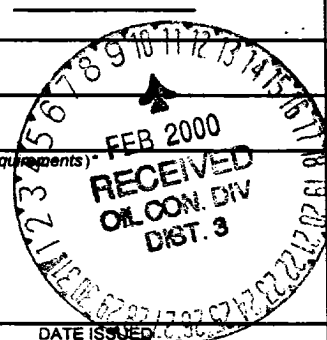
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-078945	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 29-7 Unit	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 29-7 Unit #11C	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 480'FNL, 1590'FWL At top prod. interval reported below At total depth NSL-4367		9. API WELL NO. 30-039-26126	
10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde		11. SEC., T., R. M., OR BLOCK AND SURVEY OR AREA Sec. 3, T-29-N, R-7-W	
14. PERMIT NO.		DATE ISSUED	
12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico	
15. DATE SPUDDED 12-7-99	16. DATE T.D. REACHED 12-11-99	17. DATE COMPL. (Ready to prod.) 1-24-00	18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6258' GR, 6273' KB
19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 5730'	21. PLUG, BACK T.D., MD & TVD 5726'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0-5730'
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 3888-5612' Mesaverde			25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR			27. WAS WELL CORED No



28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT	CEMENTING RECORD	AMOUNT PULLED	
9 5/8	32.3#	144	12 1/4	207 cu.ft.			
7	23#	2417	8 3/4	802 cu.ft.			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	TUBING RECORD		
4 1/2	2326	5728	505 cu.ft.		SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	5607'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
3888, 3904, 3908, 3916, 3924, 3929, 3946, 3947, 4003, 4008, 4047, 4053, 4057, 4138, 4144, 4145, 4152, 4156, 4160, 4168, 4172, 4175, 4179, 4183, 4191, 4205, 4215, 4222, 4233, 4280, 4283, 4289, 4340, 4342, 4386, 4432, 4448, 4457, 4500, 4569, 4674, 4688, 4754, 4762, 4791, 4818, 4874, 4887, 4896, 4904, 4930, 4938, 4940, 4946, 4951.				DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED			
				3888-4569 915 bbl 2% KCl slk wtr, 200,000# 20/40 Arizona sd			
				4674-5262 1976 bbl 2% KCl slk wtr, 100,000# 20/40 Arizona sd			
				5308-5612 2186 bbl 2% KCl slk wtr, 100,000# 20/40 Arizona sd			
				Perforations cont'd on back			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
1-24-00	1				1520 MCF/D Pitot Gauge		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 344	SI 481			1520 MCF/D			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
To be sold							
35. LIST OF ATTACHMENTS							
None							

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Administrator DATE 1-26-00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	2188'	2300'	White, cr-gr ss.
Fruitland	2300'	2640'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	2640'	3130'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	3130'	3212'	Bn-Gry, fine grn, tight ss.
Lewis	3212'	3869'	Shale w/siltstone stringers
Huerfano Bentonite*	3869'	4133'	White, waxy chalky bentonite
Chacra	4133'	4668'	Gry fn grn silty, glauconitic sd stone w/drk gry shale
Cliff House	4668'	4957'	ss. Gry, fine-grn, dense sil ss.
Menefee	4957'	5303'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5303'	5730'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation

*Huerfano Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2188'	
Kirtland	2300'	
Fruitland	2640'	
Pic.Cliffs	3130'	
Lewis	3212'	
Huerfano Bent.	3869'	
Chacra	4133'	
Cliff House	4668'	
Menefee	4957'	
Pt.Lookout	5303'	
Perforations continued:		
4956, 4979, 5028, 5051, 5114,		
5116, 5157, 5161, 5198, 5207,		
5248, 5254, 5262, 5308, 5324,		
5340, 5346, 5350, 5355, 5359,		
5364, 5367, 5374, 5378, 5382,		
5308, 5306, 5401, 5407, 5430,		
5438, 5446, 5492, 5504, 5514,		
5538, 5561, 5582, 5587, 5591,		
5612,		