# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

1a.	Type of Work	5. Lease Number
	DRILL	SF-0785C3
		Unit Reporting Number
	<b>-</b>	891001650A
lb.	Type of Well  GAS	6. If Indian, All. or Tribe
2.	Operator DELICATION IN THE STATE OF THE STAT	-7. Unit Agreement Name
	RESOURCES Oil & Gas Company E C	San Juan 29-7 Unit
3.		6. Farm or Lease Name
	PO Box 4289, Farmington, NM 87499	San Juar 29-7 Unit
	(505) 326-9700 OIL CON.	New Number
	(303) 320 3700 DINI. E	3
١.	Location of Well	10. Field, Pool, Wildcat
	830'FSL, 1675'FWL	Blanco Mesaverde
	Latitude 36° 40.7, Longitude 107° 34.7	11. Sec/, Twn, Rge, Mer. (NMPM) Sec.33, T-29-N, R-7-W
	hatitude 30 40.7, hongitude 107 34.7	API# 30-039- 26/3/
4.	Distance in Miles from Nearest Town	12. County 13. State
	5 miles from Navajo City	Rio Arriba NM
15.	Distance from Proposed Location to Nearest Property or Lease Lie	ne
	830'	
16.	Acres in Lease	17. Acres Assigned to Well 320 W/2
8.	Distance from Proposed Location to Nearest Well, Drlg, Compl, or	Applied for on this Lease
	1000' This series is outlight to technical and	
9.	Proposed Depth procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.	20. Rotary or Cable Tools
	5919' and appeal pursuant to 43 CFR 3185.4.	Rotary
21.	Elevations (DF, FT, GR, Etc.)	22. Approx. Date Work will Start
	6605' GR	
23.	Proposed Casing and Cementing Program	DRILLING OPERATIONS AUTHORIZED AR
	See Operations Plan attached	SUBJECT TO COMPLIANCE WITH ATTACH
		"GENERAL REQUIREMENTS"
24.	Authorized by: Jeggy Nad Luced	1-14-99
.7.	Regulatory/Compliance Administrator	Date
DERM	IIT NO. APPROVAL DA	TE MAY 1 3 1999
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Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

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NMOCD

District I PO Box 1980, Hopps, NM 88241-1980

District II PO Drawer DD, Antesia, NM 88211-0719

District III :000 Rio Brazos Rd., Aztec. NM 87410

District IV PO Box 2008, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT

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*Property Code					*Property Name					*Well Number		
7465 SAN				AUL NA	N JUAN 29-7 UNIT					97C		
'CGRID No. "Operator Na										evation		
14538 BUP_INGTON RES				RESOUR	ESOURCES OIL & GAS COMPANY					6605		
					<sup>10</sup> Sunfa	ce Locat	100					
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. UL or lot ro.	Section	Township	Range	Lat Idn	Feet from		/South line		t from the	East/Wes	st line	Court
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#### OPERATIONS PLAN

Well Name:

San Juan 29-7 Unit #97C

Surface Location:

830'FSL, 1675'FWL, Section 33, T-29-N, R-7-W

Rio Arriba County, New Mexico

Latitude  $36^{\circ}$  40.7, Longitude  $107^{\circ}$  34.7

Formation: Elevation:

Blanco Mesa Verde

6605'GL

Formation Tops:	Top	Bottom	<b>Contents</b>
Surface	San Jose	2410'	aquifer
Ojo Alamo	2410'	2548 <b>′</b>	aquifer
Kirtland	2548 <b>′</b>	2890 <b>′</b>	gas
Fruitland	2890 <b>′</b>	3321'	gas
Pictured Cliffs	3321'	3465'	gas
Lewis	3465 <b>′</b>	3912 <b>'</b>	gas
Intermediate TD	3565'	er e	
Mesa Verde	3912'	4280'	gas
Chacra	4280 <b>'</b>	4967 <b>'</b>	gas
Massive Cliff House	4967 <b>'</b>	5145 <b>'</b>	gas
Menefee	5145′	5519 <b>'</b>	gas
Point Lookout	5519'		gas
Total Depth	5919'		

#### Logging Program:

Cased hole logging - Gamma Ray, Cement bond from surface to TD Mud Logs/Coring/DST - none

#### Mud Program:

Interval- MD	Type	Weight	Vis.	Fluid Loss
0- 80'	Spud	8.4-9.0	40-50	no control
80- 2600 <b>′</b>	LSND	8.4-9.0	30-60	no control
2600- 5919'	Air/Mist	n/a	n/a	n/a

Pit levels will be visually monitored to detect gain or loss of fluid control.

## Casing Program (as listed, the equivalent, or better):

#### Measured <u>Depth</u> 0' - 80' 0' - 2600' Weight Hole Size Csg Size Grade 12 1/4" 9 5/8" 32.3# $\overline{H-40}$ 7" 8 3/4" 20.0# J-55 4 1/2" 6 1/4" 2500' - 5919' 10.5# J-55

**Tubing Program:** 0' - 5919' 2 3/8" 4.7# J-55

### BOP Specifications, Wellhead and Tests:

# Surface to Intermediate TD -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out surface casing, rams and casing will be tested to 600 psi for 30 minutes.

