

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

See other in-
structions on
reverse side

OMB NO 1004-0137
Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5 LEASE DESIGNATION AND SERIAL NO SF-078503																			
b TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐		6 IF INDIAN, ALLOTTEE OR TRIBE NAME																			
2 NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7 UNIT AGREEMENT NAME San Juan 29-7 Unit																			
3 ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		8 FARM OR LEASE NAME, WELL NO. San Juan 29-7 Unit #97C																			
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 830'FSL, 1675'FWL At top prod. interval reported below At total depth R-10987A		9 API WELL NO. 30-039-26131																			
14. PERMIT NO.		DATE ISSUED																			
15. DATE SPUNDED 7-6-99		16. DATE T.D. REACHED 7-11-99																			
17. DATE COMPL. (Ready to prod.) 12-3-99		18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6605 GR, 6615 KB																			
20. TOTAL DEPTH, MD & TVD 5931		21. PLUG, BACK T.D., MD & TVD 5914																			
22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY 0-5931																			
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4290-5853' Mesaverde		25. WAS DIRECTIONAL SURVEY MADE																			
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR		27. WAS WELL CORED No																			
28. CASING RECORD (Report all strings set in well)																					
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31. PERFORATION RECORD (Interval, size and number)																					
4290, 4295, 4304, 4308, 4310, 4316, 4320, 4325, 4338, 4345, 4362, 4366, 4338, 4374, 4378, 4386, 4434, 4438, 4442, 4445, 4448, 4455, 4462, 4436, 4468, 4480, 4482, 4487, 4490, 4496, 4498, 4512, 4525, 4557, 4539, 4574, 4630, 4634, 4676, 4681, 4994, 4996, 5000, 5024, 5026, 5030, 5035, 5042, 5070, 5093, 5098, 5116, 5118, 5132, 5133.																					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)																					
TEST WITNESSED BY																					
35. LIST OF ATTACHMENTS																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					
SIGNED <u>Deputy Cole</u> TITLE DATE 12-6-99																					

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 13 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2360'	2518'	White, cr-gr ss.	Ojo Alamo	2360'	
Kirtland	2518'	2819'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2518'	
Fruitland	2819'	3320'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2819'	
Pictured Cliffs	3320'	3433'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3320'	
Lewis	3433'	3925'	Shale w/siltstone stringers	Lewis	3433'	
Huerfanito Bentonite*	3925'	4287'	White, waxy chalky bentonite	Huerfanito Bent.	3925'	
Chacra	4287'	4870'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4287'	
Cliff House	4870'	5177'	ss. Gry, fine-grn, dense sll ss.	Cliff House	4870'	
Menefee	5177'	5500'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5177'	
Point Lookout	5500'	5931'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5500'	

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

Perforations continued:

5153, 5156, 5161, 5202, 5209, 5220
5309, 5317, 5327, 5340, 5369, 5383,
5390, 5487, 5488, 5503, 5506, 5508,
5512, 5518, 5524, 5526, 5528, 5541,
5546, 5560, 5562, 5574, 5577, 5581,
5590, 5595, 5597, 5621, 5625, 5627,
5644, 5647, 5700, 5723, 5751, 5785,
5853