

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-078503

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-7 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 29-7 Unit #97C

9. API WELL NO.

30-039-26131

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 33, T-29-N, R-7-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 830°FSL, 1675°FVL

At top prod. interval reported below

At total depth

R-10987A

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

7-6-99

16. DATE T.D. REACHED

7-11-99

17. DATE COMPL. (Ready to prod.)

12-3-99

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6605 GR, 6615 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5931

21. PLUG BACK T.D., MD & TVD

5914

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-5931

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

4290-5853' Mesaverde

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

CEL-CCL-GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	343	12 1/4	330 cu.ft.	
7	20#	2641	8 3/4	803 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4 1/2	2418	5921	484 cu.ft.	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	5830	

31. PERFORATION RECORD (Interval, size and number)

4290, 4295, 4304, 4306, 4310, 4316, 4320, 4325, 4338, 4345, 4362, 4366, 4368, 4374, 4378, 4386, 4434, 4438, 4442, 4445, 4448, 4455, 4462, 4466, 4468, 4480, 4482, 4487, 4490, 4496, 4498, 4512, 4525, 4557, 4569, 4574, 4630, 4634, 4676, 4681, 4994, 4996, 5000, 5024, 5026, 5030, 5035, 5042, 5070, 5093, 5098, 5116, 5118, 5132, 5133,

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4290-4681	830 bbl 20# linear gel, 200,000# 20/40 Brady sd
4994-5390	2326 bbl slk wtr, 120,000# 20/40 Brady sd
5487-5853	2415 bbl slk wtr, 120,000# 204/0 Brady sd
Perforations cont'd on back	

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STA. US (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
12-3-99	1				1948 MCF/D Pitot Gauge		
FLOW, TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 465	SI 728			1948 MCF/D			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Deanna Cole TITLE

DATE 12-6-99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY Deanna Cole

ACCEPTED FOR RECORD

DEC 09 1999

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

Ojo Alamo	2360'	2518'	White, cr-gr ss.	Ojo Alamo	2360'	
Kirtland	2518'	2819'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2518'	
Fruitland	2819'	3320'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2819'	
Pictured Cliffs	3320'	3433'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3320'	
Lewis	3433'	3925'	Shale w/siltstone stringers	Lewis	3433'	
Huerfanto Bentonite*	3925'	4287'	White, waxy chalky bentonite	Huerfanto Bent.	3925'	
Chacra	4287'	4870'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4287'	
Cliff House	4870'	5177'	ss. Gry, fine-grn, dense sil ss.	Cliff House	4870'	
Menefee	5177'	5500'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5177'	
Point Lookout	5500'	5931'	Med-light gry, very fine fine gr ss w/frequent sh breaks in lower part of formation	Pt.Lookout	5500'	

*Huerfanto Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

Perforations continued:
5153, 5156, 5161, 5202, 5209, 5220
5309, 5317, 5327, 5340, 5369, 5383,
5390, 5487, 5488, 5503, 5506, 5508,
5512, 5518, 5524, 5526, 5528, 5541,
5546, 5560, 5562, 5574, 5577, 5581,
5590, 5595, 5597, 5621, 5625, 5627,
5644, 5647, 5700, 5723, 5751, 5785,
5853

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH