UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	BUREAU OF LAND MANAGEME	INT SECTION OF THE PROPERTY OF
	APPLICATION FOR PERMIT TO DRILL, DEEPE	N, OR PLUG BACK
1.	Type of Work DRILL	N, OR PLUG BACK 5. Lease Number SF-078425 Unit Reporting Number 891001650A 6. If Indian, All. or Tribe
) .	Type of Well GAS	6. If Indian, All. or Tribe
	Operator DECEIVE BURLINGTON RESOURCES Oil & Gas Company R 1 5 1999	7. Unit Agreement Name San Juan 29-7 Unit
	Address & Phone No. of Operator PO Box 4289, Farmington, NO. 100 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	746
	Location of Well 1385' FNL, 890' FWL,	10. Field, Pool, Wildcat Blanco Mesaverde
	Latitude 36° 41.1, Longitude 107° 33.8	11. Sec., Twn, Rge, Mer. (NMPM) Sec. 34, T-29-N, R-7-W API# 30-039- 26/35
·	Distance in Miles from Nearest Town 4 miles from Navajo City	12. County 13. State Rio Arriba NM
	Distance from Proposed Location to Nearest Property or Lease Li	ne
i.	890' Acres in Lease	17. Acres Assigned to Well 320 W/2
i.	Distance from Proposed Location to Nearest Well, Drig, Compl, or	Applied for on this Lease
	Proposed Depth procedural review pursuant to 43 CFR 3165.3 and appeal-pursuant to 43 CFR 3165.4.	20. Rotary or Cable Tools Rotary
•	Elevations (DF, FT, GR, Etc.) 6761' GR	22. Approx. Date Work will Start
B	Proposed Casing and Cementing Program See Operations Plan attached	DECLEMS OF COATONS AUTHORIZED ARE SUBJECT TO CONTRIBUTION WITH ATTACHED TORNERAL REQUITEMENTS!
٠.	Authorized by: Mahued Regulatory/Compliance Administrator	12-7-98
	(-y	

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

OKO

District I PO Box 1980, Hobbs, NM 88241-1980 State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-1. Revised February 21, 19: Instructions on ba

District II PO Drawer DD, Antesia, NM 88211-0719

OIL CONSERVATION DIVISIONECEIVED PO Box 2088 BLM

Submit to Appropriate District Office | State Lease - 4 Copie | Fee Lease - 3 Copie |

District III 1000 Rio Brazos Rd., Aztec. NM 87410

Santa Fe, NM 87504-2088

99 MAR 10 PM 12: 59 AMENDED REPOR

Certificate

District IV PO Box 2088, Santa Fe, NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

		WELL	LOCAT	ION AND) ACR	EAGE DEDI	rcăt	"וטא' שני	ΑŤ		
'API N	_		Pool Co					³Pool Name			
30-039-	26135	6/35 72319 Blanco Mesaverde				erde	fur 11 No.				
¹Property Code 7465		Property Name SAN JUAN 29-7 UNIT				ì	11 Number 51B				
'0GRID No.					rator Na						levation
14538		BURL.	INGTON	RESOUR	CES (DIL & GAS	C 0	MPANY			5761'
				¹⁰ Surfa		cation					
	tion Townshi		Lot Idn	Feet from		NORTH	1	t from the	East/WE	est line ST	County RIO ARRIBA
UL or lot no. Sec	1 tion Townshi	Bottom Range	Hole	Location Feet from		Different North/South line		M Surf		est line	County
W/320	Woint or Infill	¹⁴ Consolidation	Code ¹⁵ Or	nder No.							
NO ALLOWABL	E WILL BE	E ASSIGNE A NON-S	ED TO TH	HIS COMPL UNIT HAS	ETION BEEN	UNTIL ALL I APPROVED	INTE By t	RESTS H	IAVE BE SION	EEN CON	SOLIDATED
2580.00.	SF-0784	<u> </u>	34				5280.00	Signatur Peggy Printed Regula Title Date	e Brad Name atory EYOR iffy that the supervision see best of m	field Admin CERTI e well locations of actually belief.	FICATIO: on shown on this cill surveys made by same is true and

5280.001

OPERATIONS PLAN

San Juan 29-7 Unit #61B Well Name:

1385'FNL, 890'FWL Section 34, T-29-N, R-7-W Surface Location:

Rio Arriba County, New Mexico Latitude 36° 41.1, Longitude 107° 33.8

Blanco Mesa Verde Formation: 6761'GL Elevation:

Formation Tops:	<u>Top</u>	Bottom	Contents
Surface	San Jose	2581'	aquifer
Ojo Alamo	2581 '	2734 ′	aquifer
Kirtland	2734 ′	3076 ′	gas
Fruitland	3076 '	3519'	gas
Pictured Cliffs	3519 '	3659 '	gas
Lewis	3659 ′	4126'	gas
Intermediate TD	3759'		
Mesa Verde	4126'	4467'	gas
Chacra	4467'	5146′	gas
Massive Cliff House	5146′	5346 ′	gas
Menefee	5346'	5688'	gas
Point Lookout	5688 '		gas
Total Depth	6088'		

Logging Program:

Cased hole logging - Gamma Ray, Cement bond from surface to TD Mud Logs/Coring/DST - none

Mud Program:

Interval- MD	Type	Weight	Vis.	Fluid Loss
0- 200'	Spud	8.4-9.0	40-50	no control
200- 3759'	LSND	8.4-9.0	30-60	no control
3759- 6088'	Air/Mist	n/a	n/a	n/a

Pit levels will be visually monitored to detect gain or loss of fluid control.

Casing Program (as listed, the equivalent, or better):

		Meas	ured			
Ho]	Le Siz	e Dept	h	Csg Size	Weight	Grade
12	1/4"	0'-	200 '	9 5/8"	32.3#	H - 40
8	3/4"	0' -	3759 ′	7 "	20.0#	J-55
6	1/4"	3659 ' -	6038'	4 1/2"	10.5#	J - 55

0' - 6088' 2 3/8" 4.7# J-55 Tubing Program:

BOP Specifications, Wellhead and Tests:

Surface to Intermediate TD -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out surface casing, rams and casing will be tested to 600 psi for 30 minutes.

BURLINGTON RESOURCES OIL & GAS COMPANY SAN JUAN 29-7 UNIT #61B 1385' FNL & 890' FWL, SECTION 34, T29N, R7W, N.M.P.M.

