

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9701

4. Location of Well, Footage, Sec., T, R, M

1385' FNL, 890' FWL, Sec. 34, T-29-N, R-7-W, NMPM

R-10987A

Lease Number

SF-078425

If Indian, All. or
Tribe Name

Unit Agreement Name

San Juan 29-7 Unit

Well Name & Number

San Juan 29-7 U #61B

API Well No.

30-039-0000

10. Field and Pool

Blanco Mesaverde

11. County and State

Rio Arriba Co, NM

RECEIVED
MAY 17 1999

OIL CON. DIV.
DIST. 3

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☒ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☒ Altering Casing

☐ Conversion to Injection

☐ Other -

13. Describe Proposed or Completed Operations

It is intended to alter the casing depths and cement of the subject well.

Revisions:

Mud Program:

Interval	Type	Weight	Fluid Loss
0-350'	Spud	8.4-9.0	No control
350-2750'	LSND	8.4-9.0	No control
2750-6088'	Air/Mist	n/a	n/a

Casing Program:

Hole Size	Depth Interval	Casing Size	Weight	Grade
12 1/4"	0-350'	9 5/8"	32.3#	H-40
8 3/4"	0-2750'	7"	20.0#	J-55
6 1/4"	2650-6088'	4 1/2"	10.5#	J-55

Cementing Program:

9 5/8" surface casing - 279 sx Class "B" cement with 0.25 pps Flocele and 3% calcium chloride (329 cu.ft. of slurry, 200% excess to circulate to surface).
7" intermediate casing - lead w/243 sx Class "B" cement with 3% sodium metasilicate, 5 pps Gilsonite, 0.5 pps Flocele. Tail with 85 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride, 5 pps Gilsonite, 0.5 pps Flocele (827 cu.ft. of slurry, 100% excess to circulate to surface).
4 1/2" production liner - cement with 374 sx Class "B" 50/50 poz w/2% gel, 0.25 pps Flocele, 5 pps Gilsonite, 0.4% fluid loss, 0.1% retardant (494 cu.ft., 50% excess to circulate liner).

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 4/22/99

(This space for Federal or State Office use) Team Lead, Petroleum Management
APPROVED BY /s/ Duane W. Spencer Title Date MAY 13
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.