UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	DEPARTMENT OF THE INTERIO BUREAU OF LAND MANAGEME	NT Pro
	APPLICATION FOR PERMIT TO DRILL, DEEPEN	I, OR PLUG BACK 99 MAR
1a. 1b.	Type of Work DRILL Type of Well GAS Type of Well	5. Lease Number SF-07842 470 FAMILY ON MARY Unit Reporting Number 891001650A 6. If Indian, All. or Tribe
2.	Operator BURLINGTON RESOURCES Oil & Gas Company	7. Unit Agreement Name 7465 San Juan 29-7 Unit
3.	Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	8. Farm or Lease Name San Juan 29-7 Unit / 9. Well Number 73B
4.	Location of Well 2520'FSL, 160'FWL Latitude 36° 42.7, Longitude 107° 31.8	10. Field, Pool, Wildcat Blanco Mesaverde 11. Sec., Twn, Rge, Mer. (NMPM) Sec 24, T-29-N, R-7-W API # 30-039-26/36
14.	Distance in Miles from Nearest Town 4 miles from Navajo City	12. County 13. State Rio Arriba NM
15. 16.	Distance from Proposed Location to Nearest Property or Lease Lin 160' Acres in Lease	17. Acres Assigned to Well 320 W/2
18. 19.	Distance from Proposed Location to Nearest Well, Drig, Compl. or 400' This caston is subject to technical and Proposed Depth proceeders) reclient pursuant to 43 CFR 3165.3 and appeal-pursuant to 43 CFR 3165.4.	Applied for on this Lease 20. Rotary or Cable Tools Rotary
21.	Elevations (DF, FT, GR, Etc.) 6229 GR	22. Approx. Date Work will Start
23.	Proposed Casing and Cementing Program See Operations Plan attached	DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS"
24.	Authorized by: Mahaeld Regulatory/Compliance Administrator	12-/-98 Date
PERM	IIT NO APPROVAL DA	MAR 2 5 1999
	OVED BY /S/ Duane W. Spencer TITLE	•

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

District I PO Box 1980. Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-Revised Februar, 21, 15 Instructions on ba

District II PO Drawer DD, Antesia, NM 88211-0719

OIL CONSERVATION DIVISION RECEIVED PO Box 2085

Submit to Appropriate District Off State Lease - 4 Cop: Fee Lease - 3 Cop:

1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, NM 87504-2088 BLM

AMENDED PEPOF

District IV PO Box 2088, Santa Fe. NM 87504-2038

99 MAR 10 PM 12: 58

WELL LOCATION AND ACREAGE OF TO ATTOMONICANT Pool Name BLanco Mesaverde 'Pool Code 72319 'API Number 30-039 Well 'unper Property Name Property Code 733 SAN JUAN 29-7 UNIT 7465 Elevation *Operator Name OGRID No. 6229 BURLINGTON RESOURCES OIL & GAS COMPANY 14538 ¹⁰ Surface Location Feet from the East/West line Feet from the North/South line int Ide UL or lot no. Section Township ~ange RIO WEST 160 29N 7W 2520 SOUTH 24 ∸RIB ¹¹Bottom Hole Location From Surface Different County East/West line UL or lot no. Section North/South line Feet from the 15 Onder No. 14 Consolidation Code 12 Dedicated Acres 13 Joint or Infill W/320

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSCLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION "OPERATOR CERTIFICATION 5274.721 I hereby centify that the information commissed herein true and complete to the best of my knowledge and bei FEE FEE had hued Signature Peggy Bradfield Printed Name 00 FEE Regulatory Administrato * 5280. Title 11-25-98 Date "SURVEYOR CERTIFICATION 160 I hereby certify that the well location shown on this was plotted from field notes of actual surveys made to or under my supervision, and that the same is thus arc correct to the best of my belief. 2520' SEPTEMBER 17, : 298 NMSF-078424 Date of Survey CHEDN 6857 * Certificate Manage

5280.00

OPERATIONS PLAN

Well Name: San Juan 29-7 Unit #73B

Surface Location: 2520'FSL, 160'FWL Section 24, T-29-N, R-7-W

Rio Arriba County, New Mexico Latitude 36° 42.7, Longitude 107° 31.8

Formation: Blanco Mesa Verde

6229'GL Elevation:

Formation Tops:	<u>Top</u>	Bottom	Contents
Surface	San Jose	2182'	aquifer
Ojo Alamo	2182'	2307 ′	aquifer
Kirtland	2307 ′	2696 ′	gas
Fruitland	2696 ′	3054'	gas
Pictured Cliffs	3054'	3278 '	gas
Lewis	3278 ′	3762 '	gas
Intermediate TD	3378 <i>'</i>	op.	
Mesa Verde	3762'	4023'	gas
Chacra	4023'	4788 '	gas
Massive Cliff House	4788 ′	4901'	gas
Menefee	4901'	5273 '	gas
Point Lookout	5273'		gas
Total Depth	5673'		

Logging Program:

Cased hole logging - Gamma Ray, Cement bond from surface to TD Mud Logs/Coring/DST - none

Mud Program:

Interval- MD	Туре	Weight	Vis.	Fluid Loss
0- 200'	Spud	8.4-9.0	40-50	no control
200- 3378'	LSND	8.4-9.0	30-60	no control
3378- 5673'	Air/Mist	n/a	n/a	n/a

Pit levels will be visually monitored to detect gain or loss of fluid control.

Casing Program (as listed, the equivalent, or better):

		Mea	ası	ıred			
Ho]	e Size	e <u>De</u> r	oth	1	Csg Size	Weight	<u>Grade</u>
12	1/4"	0'		200 '	9 5/8"	32.3#	H-40
8	3/4"	0'	-	3378 ′	7 "	20.0#	J-55
6	1/4"	3278'	_	5673 '	4 1/2"	10.5#	J-55

Tubing Program: 0' - 5673' 2 3/8" 4.7# J-55

BOP Specifications, Wellhead and Tests:

Surface to Intermediate TD -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out surface casing, rams and casing will be tested to 600 psi for 30 minutes.

BURLINGTON RESOURCES OIL & GAS COMPANY SAN JUAN 29-7 UNIT #73B 2520' FSL & 160' FWL, SECTION 24, T29N, R7W, N.M.P.M. RIO ARRIBA COUNTY, NEW MEXICO APD MAP #1 " 300' NEW BLM CONSTRUCTION NWSW SECTION 24, T29N, RTW. & GN 5 6222 6209 6211 SERVADOR 4289 ® EW 6205 **EXISTING** R.O.W. CANTON 6291 . GW 24 23 6262 6248 ¥3 GW PETTUSNEW BLM R.O.W. x-2848 San Rajael -Spring Canyon 84-12 = 6374 OGW (== 6881