

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
31M

Sundry Notices and Reports on Wells

99 AUG 25 PM 2:33

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

2520' FSL, 160' FWL, Sec. 24, T-29-N, R-7-W, NMSM

R-10720

5. Lease Number
SF-078424

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 29-7 Unit

8. Well Name & Number

San Juan 29-7 U #73B

9. API Well No.

30-039-26136

10. Field and Pool

Blanco Mesaverde

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

6-25-99 MIRU. ND WH. NU BOP. TIH, tag lnr top @ 2329'. Blow well & CO. TOOH.
TIH w/3 7/8" bit, tag TOC @ 3886'.

6-26-99 Drill cmt @ 3886-4036'. SD for Sunday.

6-28-99 Drill cmt @ 4036-5347'. SDON.

6-29-99 Drill cmt @ 5347-5669'. Blow well & CO. Load lnr w/55 bbl wtr. TOOH to
top of lnr. Tbg stuck. TIH w/free point. Chemical cut tbg @ 2316'.
TOOH. TIH w/fishing tools. SDON.

6-30-99 Fishing. Mill on lnr top. TOOH. TIH, ran CCL-GR @ 2330-5660', TOC @ 3750'.
Ran GR @ 0-2330'. SDON.

7-1-99 TIH w/video log @ 0-425'. TOOH. TIH w/7" FB pkr, set @ 1000'. PT backside
to 500 psi, OK. TOOH w/pkr. TIH, chemical cut lnr @ 2370'. TOOH w/lnr
hanger. TIH w/mill. Work mill over top of lnr. TOOH w/mill. SDON.

7-2-99 TIH w/57 jts 4 1/2" 11.6# J-55 LT&C csg, latch on top of lnr. PT csg to
3975 psi/15 min, OK. Cut off csg at surface. Change WH. TIH w/3 7/8" mill
to 5669'. TOOH w/mill. ND BOP. NU WH. RD. Rig released.

8-9-99 MIRU. ND WH. NU BOP. TIH w/3 7/8" mill to 4037'. TOOH w/mill. SDON.

8-10-99 TIH w/3 3/4" mill to 4385'. Blow well & CO. Drill CIBP @ 4530'. TIH to 5013'.
Blow well & CO to 5200'.

8-11-99 Blow well & CO. Mill CIBP @ 5200'. TIH to 5475'. Blow well & CO.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 8/23/99
no

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of
the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

SEP 16 1999
FARMINGTON FIELD OFFICE
BY [Signature]

8-12-99 Blow well & CO. (Verbal approval to squeeze from Jim Lovato, BLM).
8-13-99 Blow well & CO. TOO. TIH w/4 1/2" CIBP, set @ 3850'. Load hole w/2% KCl wtr.
PT CIBP to 3000 psi, OK. Perf 4 sqz holes @ 3500'. TOO. TIH w/4 1/2" cmt retainer,
set @ 3410'. PT tbg to 3000 psi, OK. Establish injection. Pump 18 bbl wtr ahead.
Pump 200 sx Class "B" 50/50 poz w/2% gel, 0.4% fluid loss, 2% retardant
(246 cu.ft.). Displace w/13.5 bbl 2% KCl wtr. Sqz to 990 psi. TOO. WOC. SDON.
8-14-99 TIH, ran CBL @ 1700-3375', TOC on 4 1/2" csg @ 1950'. SD for Sunday.
8-16-99 TIH w/3 7/8" bit to TOC @ 3373'. Drill cmt @ 3373-3410'. Drill cmt retainer @ 3410'.
Drill cmt @ 3410-3515'. TOO. w/bit. TIH w/mill to 3850'. Mill CIBP @ 3850'. Blow
well & CO.
8-17-99 TIH to 5622'. Blow well & CO to PBTD. TOO. TIH, blow well & CO.
8-18-99 Blow well & CO. TOO. TIH w/179 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5604'. ND BOP.
NU WH. RD. Rig released.