UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	APPLICATION FOR PERMIT TO DRILL, DEEPEN	5. Lease Number
1a.	Type of Work DRILL	5. Lease Number SF-078423 Unit Reporting Number
1b.	Type of Well	6. If Indian, All. or Tribe
	GAS ککی	on the measurement of the
2.	Operator BURLINGTON RESOURCES Oil & Gas Company	7. Unit Agreement Name San Juan 29-7 Unit 1445
3.	Address & Phone No. of Operator PO Box 4289, Farmington, NM 87449 JUL 1 4 199	8. Jam or Lease Name
	(505) 326-9700 OM GOM. [DIV. 48B
4.	Location of Well 1575' FSL, 2625' FEL	10. Field, Pool, Wildcat Blanco Mesaverde 11. Sec., Twn, Rge, Mer. (NMPM) Sec. 8, T-29-N, R-7-W API# 30-039-26/39
14.	Distance in Miles from Nearest Town 1 mile from Navajo City	12. County 13. State Rio Arriba NM
15. 16.	Distance from Proposed Location to Nearest Property or Lease Li 1575' Acres in Lease	ne 17. Acres Assigned to Well 320 E/2
18.	Distance from Proposed Location to Nearest Well, Drlg, Compl, or	Applied for on this Lease
19.	This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.	20. Rotary or Cable Tools Rotary
21.	Elevations (DF, FT, GR, Etc.) 6230' GR	22. Approx. Date Work will Start
23.	Proposed Casing and Cementing Program See Operations Plan attached	DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACH "GENERAL REQUIREMENTS"
24.	Authorized by: Age Shall huc (& Regulatory/Compliance Administrator	3-9-99 Date
PERN	IIT NO APPROVAL DA	NTE
APPR	OVED BY WAYNE TOWNSEND TITLE R. E. Eng.	DATE <u>7-9-99</u>

Archaeological Report to be submitted
Threatened and Endangered Species Report to be submitted
NOTE: This format is issued in lieu of U.S. BLM Form 3160-3
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

Ok (E)

District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD. Artesia, NM 88211-0719

1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office OIL CONSERVATION DIVISION RECEIVED

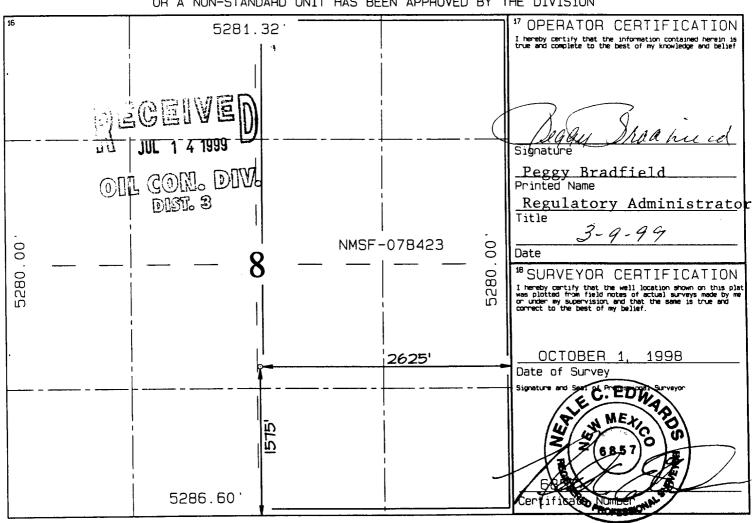
State Lease - 4 Copies Fee Lease - 3 Copies

PO Box 2088 Santa Fe. NM 87504-2088

SSMAR 15 PM 1-2BAMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number				*Pool Code		³Pool Name				
30-039-			723	19		Blanco Mesav	erde			
¹ Property	Code		¹Property Name					*We	*Well Number	
7465		SAN JUAN 29-7 UNIT				48B				
· 'OGRID N		*Operator Name					*Elevation			
14538	4538 BURLINGTON RESOURCES OIL & GAS COMPANY						2530,			
¹⁰ Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from t	the North/South line	Feet from the	East/We	East/West line Cou	
J	8	29N	N 7W		1575	SOUTH	2625	EAST A		RIO ARRIBA
¹¹ Bottom Hole Location If Different From Surface										
UL or lot no. Section		Township	Range	Lot Idn	Feet from t	the North/South line	Feet from the	East/Ne	est line	County
		:								
¹² Dedicated Acres		¹³ Joint or In	fill ¹⁴ Cons	olidation Code	¹⁵ Order No	0.				
E/320	<u> </u>						·········			
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION										



OPERATIONS PLAN

Well Name: San Juan 29-7 Unit #48B

Surface Location: 1575'FNL, 2625'FEL, Section 8, T-29-N, R-7-W

Rio Arriba County, New Mexico

Latitude 36° 44.2, Longitude 107° 35.6

Formation: Blanco Mesa Verde Elevation: 6230'GL

Formation Tops:	Top	Bottom	Contents
Formation Tops: Surface Ojo Alamo Kirtland Intermediate TD Fruitland Pictured Cliffs Lewis	Top San Jose 2048' 2202' 2302' 2616' 3027' 3189'	2048' 2202' 2616' 3027' 3189' 3751'	aquifer aquifer gas gas gas gas gas
Mesa Verde Chacra Massive Cliff House Menefee Point Lookout Total Depth	3751' 3986' 4753' 4843' 5179' 5579 '	3986' 4753' 4843' 5179'	gas gas gas gas gas

Logging Program:

Cased hole logging - Gamma Ray, Cement bond from surface to TD Mud Logs/Coring/DST - none

Mud Program:

Interval- MD	Type	Weight	Vis.	Fluid Loss
0- 200'	Spud	8.4-9.0	40-50	no control
200- 2302'	LSND	8.4-9.0	30-60	no control
2302- 5579'	Air/Mist	n/a	n/a	n/a

Pit levels will be visually monitored to detect gain or loss of fluid control.

Casing Program (as listed, the equivalent, or better):

	Measured			
Hole Si:	ze Depth	Csg Size	Weight	<u>Grade</u>
12 1/4"	0' - 200'	9 5/8"	32.3#	H - 40
8 3/4"	0' - 2302'	7 "	20.0#	J-55
6 1/4"	2202' - 5579'	4 1/2"	10.5#	J-55

Tubing Program: 0' - 5579' 2 3/8" 4.7# J-55

BOP Specifications, Wellhead and Tests:

Surface to Intermediate TD -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out surface casing, rams and casing will be tested to 600 psi for 30 minutes.

BURLINGTON RESOURCES OIL & GAS COMPANY SAN JUAN 29-7 UNIT #48B 15 15 FSL & 2625' FEL, SECTION 8, T29N, R7W, N.M.P.M. RIO ARRIBA COUNTY, NEW MEXICO APD MAP # --1600' NEW BLM CONSTRUCTION 500' NWSW SECTION 8, T29N,RTW 1000' NE/SW SECTION 8, T29N, R7W 100' NWSE SECTION 8, T29N, R7M. 6200 vater Tanks EXISTING RO.W. ROW. ×6675