# **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	APPLICATION FOR PERMIT TO DRILL, DE	5. Lease Number
١.	DRILL UTO TOTAL MANAGEM, NM	SF-078943 Unit Reporting Number
b.	Type of Well	6. If Indian, All. or Tribe
	GAS ECET	
•		1999 Unit Agreement Name
	RESOURCES Oil & Gas Company	San Juan 29-7 Unit
	Address & Phone No. of Operator	San Juan 29-7 Unit
	PO Box 4289, Farmington, NM 87499	9. Well Number
	(505) 326-9700	46B
<b>.</b>	Location of Well	10. Field, Pool, Wildcat
	685'FNL, 205'FEL, R-10927A	Blanco Mesaverde 11. Sec., Twn, Rge, Mer. (NMPM)
	Latitude 36° 45.6, Longitude 107° 36.2	Sec. 6, T-29-N, R-7-W API # 30-0 39-26/42
14.	Distance in Miles from Nearest Town	12. County 13. State
	1 mile from Navajo City	Rio Arriba NM
15.	Distance from Proposed Location to Nearest Property or Le	ase Line
16.	Acres in Lease	17. Acres Assigned to Well 314.93 E/2
18.	Distance from Proposed Location to Nearest Well, Drlg, Co	mpl, or Applied for on this Lease
40	2000' This action is subject to technical and	20. Rotary or Cable Tools
19.	Proposed Depth procedural review pursuant to 43 CFR 3165 and appeal pursuant to 43 CFR 3165.4.	Rotary
21.	Elevations (DF, FT, GR, Etc.)	22. Approx. Date Work will Start
		MILLING OPERATIONS AUTHORIZED ARE
23.		RUBJECT TO COMPLIANCE WITH ATTACHÉE 'GENERAL REQUIREMENTS''
	$\mathcal{A}$	6 0 00
24.	Authorized by: May Deal her (d) Regulatory/Compliance Administ	
	ADDRO	APR 1 9 1999
PERI		AL DATE

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.



District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Revised February 21, 195 Instructions on bac

District II PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

Submit to Appropriate District Offic State Lease - 4 Copic Fee Lease - 3 Copic

District III 1000 Rio Brazos Rd., Aztec, NM 87410

PO Box 2088 Santa Fe, NM 87504-2088

AMENDED REPORT

District IV

PO Box 2088. S	anta Fe, i	NM 8/504-20	268			99 MAR	17 PH 1: 1	1	
		,	WELL	LOCATI	ON AND AC	CREAGE DEDI	CATION, PL	AT (I	
'AF	PI Number		T	*Pool Cod	e		Pool Name		
30-039		<u>=143</u>	723	19	Bla Property	nco Mesave	rde	• We	l] Number
'Property (	Code			S	AN JUAN 2				46B
7465	in I				*Operator	Name		*Elevation	
		{	BURLI	NGTON	RESOURCES	OIL & GAS	COMPANY		5033'
14538			<del></del> -		<sup>10</sup> Surface	Location			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the 205	East/West line EAST	RIO
Α	6	29N	7W		685	NORTH			ARRIBA
		11 BC	ottom Range	Hole L	ocation I	f Different	From Surf	East/West line	County
UL or lot no.	Section	1 DWI 65 (11)	nonge	200 201					
12 Dedicated Acres	l	13 Joint or Infi	11 14 Cons	olidation Code	<sup>35</sup> Onder No.	<u></u>		· · · · · · · · · · · · · · · · · · ·	
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Chesto				J			I hereby co	rtify that the well loc	ation shown on this
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#### OPERATIONS PLAN

San Juan 29-7 Unit #46B Well Name:

685'FNL, 205'FEL, Section 6, T-29-N, R-7-W Surface Location:

Rio Arriba County, New Mexico Latitude 36° 45.6, Longitude 107° 36.2

Blanco Mesa Verde Formation:

6033'GL Elevation:

Formation Tops:	Top	Bottom	<u>Contents</u>
Surface	San Jose	1865'	aquifer
	1865'	1980'	aquifer
Ojo Alamo Kirtland	1980'	2396′	gas
	2080'	2330	940
Intermediate TD		20551	~~~
Fruitland	2396 <b>′</b>	2855'	gas
Pictured Cliffs	2855 <b>'</b>	3029'	gas
Lewis	3029 <b>′</b>	3605 <b>'</b>	gas
Mesa Verde	3605'	3855'	gas
Chacra	3855 <b>′</b>	4589 <b>′</b>	gas
Massive Cliff House	4589 <b>′</b>	4691 <b>′</b>	gas
Menefee	4691 <b>′</b>	5047'	gas
Point Lookout	5047'		gas
Total Depth	5447'		

Logging Program:

Cased hole logging - Gamma Ray, Cement bond from surface to TD Mud Logs/Coring/DST - none

Mud Program:

Interval- MD	Туре	Weight	Vis.	Fluid Loss
0- 200'	Spud	$\frac{1}{8.4-9.0}$	40-50	no control
•	1		20 60	no control
200- 2080 <b>′</b>	LSND	8.4-9.0	30-60	no control
2080- 5447'	Air/Mist	n/a	n/a	n/a

Pit levels will be visually monitored to detect gain cr loss of fluid control.

### Casing Program (as listed, the equivalent, or better):

		Measu	ıred				
Hol	e Size	Depth	n	Csc	g Size	Weight	<u>Grade</u>
	1/4"				5/8"	32.3#	H-40
	3/4"	0' -	2080'	7"		20.0#	J-55
_	1/4"	1980' -	5447'	4	L/2"	10.5#	J <b>-</b> 55

2 3/8" 4.7# J-55 0' - 5447' Tubing Program:

#### BOP Specifications, Wellhead and Tests:

### Surface to Intermediate TD -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out surface casing, rams and casing will be tested to 600 psi for 30 minutes.

## BURLINGTON RESOURCES OIL & GAS COMPANY SAN JUAN 29-7 UNIT #46B 685' FNL & 205' FEL, SECTION 6, T29N, R7W, N.M.P.M. RIO ARRIBA COUNTY, NEW MEXICO

