

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-078943																			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 29-7 Unit																			
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 29-7 Unit #46B																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 685°FNL, 205°FEL At top prod. interval reported below At total depth		9. API WELL NO. 30-039-26142																			
14. PERMIT NO. DATE ISSUED		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde																			
15. DATE SPUDED 8-23-99		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 6, T-29-N, R-7-W																			
16. DATE T.D. REACHED 8-27-99		12. COUNTY OR PARISH Rio Arriba																			
17. DATE COMPL. (Ready to prod.) 11-1-99		13. STATE New Mexico																			
18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6033 GR, 6043 KB		19. ELEV. CASINGHEAD																			
20. TOTAL DEPTH, MD & TVD 5447		21. PLUG BACK T.D., MD & TVD 5444																			
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS																			
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) 3841-5355' Mesaverde		25. WAS DIRECTIONAL SURVEY MADE No																			
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR		27. WAS WELL CORED No																			
28. CASING RECORD (Report all strings set in well)																					
<table border="1"><thead><tr><th>CASING SIZE/GRADE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>TOP OF CEMENT, CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>9 5/8</td><td>36#</td><td>213</td><td>12 1/4</td><td>254 cu.ft.</td><td></td></tr><tr><td>7</td><td>23# & 20#</td><td>2112</td><td>8 3/4</td><td>624 cu.ft.</td><td></td></tr></tbody></table>				CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	9 5/8	36#	213	12 1/4	254 cu.ft.		7	23# & 20#	2112	8 3/4	624 cu.ft.	
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED																
9 5/8	36#	213	12 1/4	254 cu.ft.																	
7	23# & 20#	2112	8 3/4	624 cu.ft.																	
29. LINER RECORD																					
<table border="1"><thead><tr><th>SIZE</th><th>TOP (MD)</th><th>BOTTOM (MD)</th><th>SACKS CEMENT*</th><th>SCREEN (MD)</th></tr></thead><tbody><tr><td>4 1/2</td><td>2012</td><td>5447</td><td>503 cu.ft.</td><td></td></tr></tbody></table>				SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	4 1/2	2012	5447	503 cu.ft.									
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)																	
4 1/2	2012	5447	503 cu.ft.																		
30. TUBING RECORD																					
<table border="1"><thead><tr><th>SIZE</th><th>DEPTH SET (MD)</th><th>PACKER SET (MD)</th></tr></thead><tbody><tr><td>2 3/8</td><td>5363</td><td></td></tr></tbody></table>				SIZE	DEPTH SET (MD)	PACKER SET (MD)	2 3/8	5363													
SIZE	DEPTH SET (MD)	PACKER SET (MD)																			
2 3/8	5363																				
31. PERFORATION RECORD (Interval, size and number)																					
3841, 4364, 4871, 3877, 3882, 3884, 3891, 3898, 3931, 3940, 3988, 3998, 4006, 4015, 4021, 4024, 4026, 4032, 4059, 4062, 4092, 4098, 4101, 4106, 4152, 4157, 4168, 4172, 4175, 4200, 4204, 4211, 4218, 4223, 4232, 4235, 4246, 4254, 4262, 4269, 4277, 4286, 4394, 4408, 4480, 4517, 4531, 4590, 4606, 4612, 4620, 4626, 4632, 4637, 4644																					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
<table border="1"><thead><tr><th>DEPTH INTERVAL (MD)</th><th>AMOUNT AND KIND OF MATERIAL USED</th></tr></thead><tbody><tr><td>3841-4286</td><td>799 bbl 20# linear gel, 200,000# 20/40 Brady sd</td></tr><tr><td>4394-4850</td><td>2582 bbl slk wtr, 100,000# 20/40 Brady sd</td></tr><tr><td>4966-5355</td><td>2376 bbl slk wtr, 100,000# 20/40 Brady sd</td></tr></tbody></table>				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	3841-4286	799 bbl 20# linear gel, 200,000# 20/40 Brady sd	4394-4850	2582 bbl slk wtr, 100,000# 20/40 Brady sd	4966-5355	2376 bbl slk wtr, 100,000# 20/40 Brady sd										
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED																				
3841-4286	799 bbl 20# linear gel, 200,000# 20/40 Brady sd																				
4394-4850	2582 bbl slk wtr, 100,000# 20/40 Brady sd																				
4966-5355	2376 bbl slk wtr, 100,000# 20/40 Brady sd																				
33. PRODUCTION																					
<table border="1"><thead><tr><th>DATE FIRST PRODUCTION</th><th>PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)</th><th>WELL STATUS (Producing or shut-in)</th></tr></thead><tbody><tr><td></td><td>Flowing</td><td>SI</td></tr></tbody></table>				DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)		Flowing	SI												
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)																			
	Flowing	SI																			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)																					
To be sold																					
35. LIST OF ATTACHMENTS None																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					
SIGNED <u>Peggy Cole</u> TITLE <u>Regulatory Administrator</u> DATE <u>11-9-99</u>																					

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE
BY [Signature]

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1848'	1964'	White, cr-gr ss.			
Kirtland	1964'	2384'	Gry sh interbedded w/tight, gry, fine-gr ss.	Ojo Alamo	1848'	
Fruitland	2384'	2845'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Kirtland	1964'	
Fractured Cliffs	2845'	3029'	Bn Gry, fine grn, tight ss.	Fruitland	2384'	
Lewis	3029'	3605'	Shale w/siltstone stringers	Fractured Cliffs	2845'	
Huerfanito Bentonite*	3605'	3854'	White, waxy chalky bentonite	Lewis	3029'	
Chacra	3854'	4388'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Huerfanito Bent.	3605'	
Cliff House	4388'	4694'	ss. Gry, fine-grn, dense sil ss.	Chacra	3854'	
Menefee	4694'	5042'	Med-dark gry, fine gr ss, carb sh & coal	Cliff House	4388'	
Point Lookout	5042'	5447'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Menefee	4694'	
				Pt. Lookout	5042'	
				Perforations continued:		
				4650, 4662, 4672, 4676, 4684,		
				4690, 4704, 4742, 4747, 4756,		
				4774, 4778, 4797, 4832, 4834,		
				4846, 4850, 4966, 5018, 5028,		
				5051, 5052, 5060, 5064, 5070,		
				5078, 5082, 5086, 5094, 5101,		
				5108, 5112, 5131, 5135, 5144,		
				5152, 5173, 5178, 5183, 5213,		
				5220, 5280, 5309, 5355		

38. GEOLOGIC MARKERS