UNITED STATES DEPARTMENT OF THE INTERIOR RECEBUREAU OF LAND MANAGEMENT

	APPLICATION FOR PERMIT TO DRILL, DEE	EPEN, OR PLUG BACK
1a.	99 MAR 17 PM 1: 17	5. Lease Number
⊸.	DRILL	SF-078503
	070 FARMINGTON, NM	Unit Reporting Number 891001650A
b.	Type of Well	6. If Indian, All. or Tribe
	GAS	de service de la company d
	A company of the comp	7. Unit Agreement Name
2.	Operator BURLINGTQN	7. Onit Agreement Name
	RESOURCES Oil & Gas Company	San Juan 29-7 Unit
	7053	8. Firm or Lease Name 7 1999 San Juan 29-7 Unit 9 Well Number
	Address & Phone No. of Operator	8. Farm or Lease Name
	PO Box 4289, Farmington, NM 8	7 1999 San Juan 29-7 Unit
	11:1 kiv.	9. Well Number
	(505) 326-9700	96B
	Location of Well	310. Field, Pool, Wildcat Blanco Mesaverde
•	2850' FSL, 100' FWL	Blanco Mesaverde
	2580	11. Sec., Twn, Rge, Mer. (NMPM)
•	Latitude 36° 40.9, Longitude 107° 37.1	\angle Sec.31, T-29-N, R-7-W
		API # 30-039
	Distance in Miles from Nearest Town	12. County 13. State
4.		Rio Arriba NM
	5 miles from Navajo City	KIO AIIIDA MA
5.	Distance from Proposed Location to Nearest Property or Lea	se Line
4.0	100' Acres in Lease	17. Acres Assigned to Well
16.	Acres in Lease	251.16 W/2
		202020 11, 5
18.	Distance from Proposed Location to Nearest Well, Drlg, Com	pl, or Applied for on this Lease
	1800'	
19.	Proposed Depth This action is subject to technical and procedural review pursuant to 43 CFR 3165.	20. Rotary or Cable Tools
	and appeal pursuant to 43 CFR 3165.4.	Rotary
21.	Elevations (DF, FT, GR, Etc.)	22. Approx. Date Work will Start
. I.	6302' GR	32
		DRILLING OPERATIONS AUTHORIZED ARE
23.	Proposed Casing and Cementing Program	TTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTT
	See Operations Plan attached	"GENERAL REQUIREMENTS"
	And Mark the	1-19-99
24.	Authorized by: Jaku Mal Kuld	
	Regulatory/Compliance Administr	ator Date
PERM	MIT NO APPROVA	AL DATE
. =: 11		
APPF	ROVED BY TITLE Helm	DATE
		V Load
	<u> </u>	-

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.



District I PO Box 1980. Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-10 Revised February 21, 199 Instructions on bac

District II PO Drawer DD, Artesia, NM 88211-0719

Submit to Appropriate District Offic
OIL CONSERVATION DIVISION RECEIVED State Lease - 4 Copie
Fee Lease - 3 Copie PLM PO Box 2088

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, NM 87504-2088

99 MAR 17 PM 1: 17 AMENDED REPORT

District IV PO Box 2088, Santa Fe. NM 87504-2088

070 FARMONGTON, NM

			WELL	LOCAT	ION AND AC	CREAGE DEĎ	[CAT	ION PL	AΤ		
1,	API Number	/c		Pool Co	de			Pool Name	?		
30-039-		143	723	319	В.	lanco Mesa	verd	e		F 1.1	17 Number
'Property Code 7465			ç	Property Name SAN JUAN 29-7 UNIT				*Well Number 96B			
'OGRID No.				*Operator Name				*Elevation			
BURI TNG			NGTON	TOPERATOR NAME STON RESOURCES OIL & GAS COM							
14538	1			 <u>.</u>	¹⁰ Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	1	from the	East/We		County RIO
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UL or lot no.	Section	Township	напус	Lat Idn	Feet from the	Northy South Tine	ree	. trosi cie	COST/ME	פענו אפ	Cooley
12 Dedicated Acres	<u> </u>	¹³ Joint or Infil	11 14 Cons	plidation Code	2 ¹⁵ Order No.		1				
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OPERATIONS PLAN

Well Name:

San Juan 29-7 Unit #96B

Surface Location:

2580'FSL, 100'FWL, Section 31, T-29-N, R-7-W

Rio Arriba County, New Mexico Latitude 36° 40.9, Longitude 107° 37.1

Formation: Elevation: Blanco Mesa Verde

6302'GL

Formation Tops:	Top	Bottom	Contents
Surface	San Jose	1992'	aquifer
Ojo Alamo	1992'	2173 ′	aquifer
Kirtland	2173 '	2527 ′	gas
Fruitland	2527 '	2966'	gas
Pictured Cliffs	2966'	3119'	gas
Lewis	3119 ′	3552 ′	gas
Intermediate TD	3219'		
Mesa Verde	3552'	3917'	gas
Chacra	3917 '	4583 '	gas
Massive Cliff House	4583 '	4742'	gas
Menefee	4742'	5181 '	gas
Point Lookout	5181'		gas
Total Depth	5581'		

Logging Program:

Cased hole logging - Gamma Ray, Cement bond from surface to TD Mud Logs/Coring/DST - none

Mud Program:

Interval- MD	Type	Weight	<u>Vis.</u>	Fluid Loss
0- 80'	Spud	8.4 - 9.0	40-50	no control
80- 2250'	LSND	8.4-9.0	30-60	no control
2250- 5581'	Air/Mist	n/a	n/a	n/a

Pit levels will be visually monitored to detect gain or loss of fluid control.

Casing Program (as listed, the equivalent, or better):

Hole Size	e Depth	<u>Csg Size</u>	Weight	Grade
12 1/4"	0'- 80'	9 5/8"	32.3#	H-40
8 3/4"	0' - 2250'	7"	20.0#	J-55
6 1/4"	2150' - 5581'	4 1/2"	10.5#	J-55

Tubing Program:

0' - 5581' 2 3/8" 4.7# J-55

BOP Specifications, Wellhead and Tests:

Surface to Intermediate TD -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out surface casing, rams and casing will be tested to 600 psi for 30 minutes.

BURLINGTON RESOURCES OIL & GAS COMPANY SAN JUAN 29-7 UNIT #96B 2580' FSL & 100' FWL, SECTION 31, T29N, R7W, N.M.P.M. RIO ARRIBA COUNTY, NEW MEXICO

