

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF 078503

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 2580'FSL, 100'FWL

At top prod. interval reported below

At total depth

R-10987A

7. UNIT AGREEMENT NAME

San Juan 29-7 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 29-7 Unit #96B

9. API WELL NO.

0-039-26143

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 31, T-29-N, R-7-W

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

7-28-99

16. DATE T.D. REACHED

7-31-99

17. DATE COMPL. (Ready to prod.)

12-15-99

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6302 GR. 6312 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5585

21. PLUG, BACK T.D., MD & TVD

5576

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-5585

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

3900-5467' Mesaverde

25. WAS DIRECTIONAL

SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL-CCL-GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	136	12 1/4	165 cu.ft.	
7	20#	2267	8 3/4	684 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	1850	5581	525 cu. ft.		2 3/8	5451	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

3900-4224', 4564-5045', 5129, 5150, 5152, 5154, 5162, 5170, 5178, 5184, 5188, 5193, 5196, 5209, 5215, 5236, 5242, 5248, 5277, 5297, 5319, 5325, 5351, 5373, 5443, 5455, 5467

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3900-4224	693 bbl 20# linear gel, 200,000# 20/40 Brady sd
4564-5045	2521 bbl sk wtr, 120,000# 20/40 Brady sd
5129-5467	2616 bbl sk wtr, 120,000# 20/40 Brady sd

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)
		Flowing					SI
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
12-15-99	1		<div><div></div></div>		1948 MCF/D Pitot Gauge		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 505	SI 610	<div><div></div></div>					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Administrator

DATE 12-20-99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations or to furnish any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY [Signature]

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE DEPTH
Ojo Alamo	1983'	2152'	White, cr-gr ss.			
Kirtland	2152'	2453'	Gry sh interbedded w/tight, gry, fine-gr ss.	Ojo Alamo	1983'	
Fruitland	2453'	2924'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Kirtland	2152'	
Pictured Cliffs	2924'	3031'	Bn-Gry, fine grn, tight ss.	Fruitland	2453'	
Lewis	3031'	3550'	Shale w/siltstone stringers	Pic.Cliffs	2924'	
Huerfano Bentonite*	3550'	3897'	White, waxy chalky bentonite	Lewis	3031'	
Chacra	3897'	4459'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Huerfano Bent.	3550'	
Cliff House	4459'	4707'	ss. Gry, fine-grn, dense sil ss.	Chacra	3897'	
Menefee	4707'	5136'	Med-dark gry, fine gr ss, carb sh & coal	Cliff House	4459'	
Point Lookout	5136'	5585'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Menefee	4707'	
				Pt. Lookout	5136'	

Chuarfanto Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)