UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



	T of World	5: Lease Number
la.	Type of Work	SF-078954 NM
	DRILL	Unit Reporting Number 891001650A
lb.	Type of Well	6. If Indian, All. or Tribe
10.	GAS	·
2.	Operator	7. Unit Agreement Name 7463
	BURLINGTON RESOURCES Oil & Gas Company	San Juan 29-7 Unit
3.	Address & Phone No. of Operator	8. Farm or Lease Name
	PO Box 4289, Farmington, NM 87499	San Juan 29-7 Unit a. Well Number 90B
	(505) 326-9700	<u> </u>
4.	Location of Well	10. Field, Pool, Wildcat
	Location of Well 1120' FNL, 900' FEL Latitude 36° 45.6, Longitude	Blanco Mesaverde Sec., Twn, Rge, Mer. (NMPM)
	Latitude 36° 45.6, Longitude 13° 35° 35° 35° 35° 35° 35° 35° 35° 35° 3	Sec. 5, T-29-N, R-7-W API# 30-039- 26/53
14.	Distance in Miles from Nearest Town 1 mile from Navajo City	12. County 13. State Rio Arriba NM
15.	Distance from Proposed Location to Nearest Property or Lease Li	ne
	900' Acres in Lease	17. Acres Assigned to Well
16.	Acres in Lease	315.94 E/2
18.	Distance from Proposed Location to Nearest Well, Drlg, Compl, or	Applied for on this Lease
	300' This action is subject to technical and	20 Potom or Cable Tools
19.	Proposed Depth procedural review purcuent to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.	20. Rotary or Cable Tools Rotary
21.	Elevations (DF, FT, GR, Etc.)	22. Approx. Date Work will Start
	6164' GR	
23.	Proposed Casing and Cementing Program	DRILLING OPERATIONS AUTHORIZED ARE
	See Operations Plan attached	SUBJECT TO COMPLIANCE WITH ATTACHE
		"GENERAL REQUIREMENTS"
24.	Authorized by: Seasy Shall heeld	2-1-99
27 .	Regulatory/Compliance Administrator	Date
*****	AIT NO APPROVAL DA	APR 1 4 1999
	AIT NO APPROVAL DA	11E

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.



District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back

District II PO Drawer DD. Artesia, NM 88211-0719 Submit to Appropriate District Office
OIL CONSERVATION DIVISION CENTER State Lease - 4 Copies
Fee Lease - 3 Copies PO Box 2088

Fee Lease - 3 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe. NM 87504-2088

ANNUA 25 PH 12: 13 AMENDED REPORT

District IV PO Box 2088, Santa Fe, NM 87504-2088

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			WELL) AC	CREAG	E DENI	CATION PL			
'API Number				Pool Code Pool Name			В					
30-039- 26/5			723	319	Blanco Mesaverde							
1Property Code 7465				Property Name SAN JUAN 29-7 UNIT				*Well Number 90B				
. 'OGRID No. 14538			BURL]	*Operator Name URLINGTON RESOURCES OIL & GAS COMPANY				*Elevation 6164				
-				1	¹⁰ Surfa	ce l	Locat	ion				
U or lot no.	Section 5	Township 29N	Range 7W	Lot Idn	Feet from 1120	i		South line RTH	Feet from the		est line VST	RIO ARRIBA
	¹¹ Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from			South line	Feet from the	East/W	est line	County
12 Dedicated Acres E/315.9		¹³ Joint or In	ill ¹⁴ Con	solidation Code	¹⁵ Order N							
NO ALLOW	VABLE W	ILL BE A	SSIGNE NON-S	D TO THI TANDARD	IS COMPL UNIT HAS	ETIC S BE	ON UNT	IL ALL PROVED	INTERESTS H BY THE DIVI	HAVE BI SION	EEN COM	NSOLIDATED
· 8			52 7	BO.00 [,]	6		1120'	5	11			FICATION n contained herein is knowledge and belief
								900	D' Signatur	4	Seade d	hilld_

Peggy Bradfield Printed Name Regulatory Administrator Title 9 1999 94 NMSF-078951 Date 5192. 18 SURVEYOR CERTIFICATION σ I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Dist. 0 52 JANUARY 11, 1999 Date of Survey Ciepo N 5281.321

OPERATIONS PLAN

Well Name: San Juan 29-7 Unit #90B

Surface Location: 1120'FNL, 900'FEL, Section 5, T-29-N, R-7-W

Rio Arriba County, New Mexico

Latitude 36° 45.6, Longitude 107° 35.3

Formation: Blanco Mesa Verde

Elevation: 6164'GL

Formation Tops:	<u>Top</u>	Bottom	Contents
Surface	San Jose	1996'	aquifer
Ojo Alamo	1996'	2140'	aquifer
Kirtland	2140'	2565 ′	gas
Fruitland	2565 ′	2966'	gas
Pictured Cliffs	2966'	3166'	gas
Lewis	3166 ′	3752 ′	gas
Intermediate TD	3266'		
Mesa Verde	3752 '	4011'	gas
Chacra	4011'	4729 '	gas
Massive Cliff House	4729 '	4843'	gas
Menefee	4843'	5183'	gas
Point Lookout	5183'		gas
Total Depth	5583′		

Logging Program:

Cased hole logging - Gamma Ray, Cement bond from surface to TD Mud Logs/Coring/DST - none

Mud Program:

Interval- MD	<u>Type</u>	Weight	Vis.	Fluid Loss
0- 200'	Spud	8.4-9.0	40-50	no control
200- 2250'	LSND	8.4-9.0	30-60	no control
2250- 5583'	Air/Mist	n/a	n/a	n/a

Pit levels will be visually monitored to detect gain or loss of fluid control.

Casing Program (as listed, the equivalent, or better):

	Measured			
Hole Size	e Depth	Csg Size	Weight	<u>Grade</u>
12 1/4"	0' - 200'	9 5/8"	32.3#	H - 40
8 3/4"	0' - 2250'	7"	20.0#	J-55
6 1/4"	2150' - 5583'	4 1/2"	10.5#	J - 55

Tubing Program: 0' - 5583' 2 3/8" 4.7# J-55

BOP Specifications, Wellhead and Tests:

Surface to Intermediate TD -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out surface casing, rams and casing will be tested to 600 psi for 30 minutes.

BURLINGTON RESOURCES OIL & GAS COMPANY SAN JUAN 29-7 UNIT #90B 1120' FNL & 900' FEL, SECTION 5, T29N, R7W, N.M.P.M. RIO ARRIBA COUNTY, NEW MEXICO APD MAP # NO NEW CONSTRUCTION NE/NE SECTION 5, T29N, R7W. EXISTING R.O.W. ZAMARE MESA Q4... condido 7238