

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
SF-078951

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 29-7 Unit

8. FARM OR LEASE NAME, WELL NO.
San Juan 29-7 Unit #90M

9. API WELL NO.

30-039-26153

10. FIELD AND POOL, OR WILDCAT
Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 5, T-29-N, R-7-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1120'FNL, 900'FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

11-29-99

16. DATE T.D. REACHED

12-4-99

17. DATE COMPL. (Ready to prod.)

1-23-00

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6164' GR, 6176' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7480'

21. PLUG, BACK T.D., MD & TVD

7474'

22. IF MULTIPLE COMPL.,

HOW MANY*

2

23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-7480'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

4006-5480' Mesaverde

Dualled w/Dakota

26. TYPE ELECTRIC AND OTHER LOGS RUN
ARI, CNL, CDL, LDT, CBL-CCL-GR

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	246'	12 1/4"	276 cu.ft.	
7"	20#	3270'	8 3/4"	1112 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2"	3050'	7478'	255 cu.ft.		1 1/2	5520'	5700'

31. PERFORATION RECORD (Interval, size and number)

4006, 4008, 4010, 4014, 4016, 4022, 4024, 4026, 4029, 4032, 4056,
4060, 4063, 4066, 4069, 4075, 4080, 4092, 4127, 4131, 4143, 4147,
4155, 4162, 4164, 4172, 4182, 4186, 4193, 4230, 4236, 4241, 4246,
4298, 4299, 4356, 4383, 4390, 4407, 4423, 4528, 4614, 4640, 4665,
4734, 4746, 4752, 4756, 4786, 4793, 4797, 4800, 4804, 4808, 4810.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4006-4423	15,000 gal 70 Qual foam, 200,000# 20/40 Arizona sd
4528-5092	2085 bbl slk wtr, 100,000# 20/40 Brady sd
5126-5480	2175 bbl slk wtr, 100,000# 20/40 Brady sd
Perforations cont'd on back	

33. PRODUCTION
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Flowing SI

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO

1-23-00 1 4688 MCF/D Pitot Gauge

FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.)

SI 205 SI 386 4688 MCF/D

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

To be sold

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED TITLE Regulatory Administrator DATE 1-24-00

ACCEPTED FOR RECORD

FEB 08 2000

FARMINGTON FIELD OFFICE

BY

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1940'	2125'	White, cr-gr ss.			
Kirtland	2125'	2523'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2523'	2937'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	1940'	
Pictured Cliffs	2937'	3080'	Gray, fine grn, tight ss.	Kirtland	2125'	
Lewis	3080'	3748'	Shale w/siltstone stringers	Fruitland	2523'	
Huerfanito Bentonite*	3748'	4000'	White, waxy chalky bentonite	Pic.Cliffs	2937'	
Chacra	4000'	4521'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Lewis	3080'	
Cliff House	4521'	4831'	ss. Gry, fine-grn, dense sil ss.	Huerfanito Bont.	3748'	
Menefee	4831'	5169'	Med-dark gry, fine gr ss, carb sh & coal	Chacra	4000'	
Point Lookout	5169'	5592'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Cliff House	4521'	
Mancos	5592'	6585'	Dark gry carb sh.	Menefee	4831'	
Gallup	6585'	7172'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Pt.Lookout	5169'	
Greenhorn	7172'	7224'	Highly calc gry sh w/thin lmst.	Mancos	5592'	
Graneros	7224'	7354'	Dk gry shale, fossil & carb w/pyrite incl.	Gallup	6585'	
Dakota	7354'	7480'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Greenhorn	7172'	
*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)				Dakota	7354'	
				Perforations continued:		
				4979, 4986, 4990, 5034, 5066,		
				5092, 5125, 5153, 5175, 5189,		
				5199, 5204, 5206, 5211, 5222,		
				5229, 5232, 5237, 5240, 5247,		
				5251, 5256, 5266, 5268, 5285,		
				5300, 5305, 5333, 5383, 5406,		
				5424, 5457, 5480'		