

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-5700

4. Location of Well, Footage, Sec., T, R, M

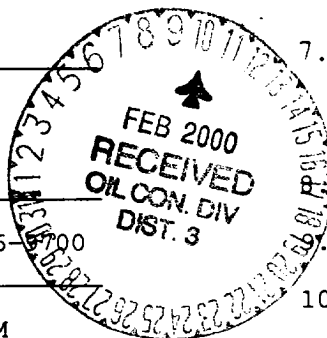
1120' FNL, 900' FEL, Sec. 5, T-29-N, R-7-W, NMPM

5. Lease Number
SF-078951

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 29-7 Unit
Well Name & Number
San Juan 29-7 U #90M
API Well No.
30-039-26153
10. Field and Pool
Blanco MV/Basin DK
11. County and State
Rio Arriba Co, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other -	

13. Describe Proposed or Completed Operations

12-8-99 MIRU. TIH w/gauge ring to 7446'. Ran CBL-CCL-GR @ 3600-7474', TOC on 5 1/4" csg @ 4295'. Ran CCL-GR @ 0-3600'. RD.

12-23-99 MIRU. ND WH. NU BOP. SD for holiday.

12-27-99 TIH w/mill, tag TOC @ 7446'. Drill cmt @ 7446-7474'. Load hole w/2% KCl wtr. PT csg to 2500 psi, OK. TOOH. TIH, ran CBL-CCL-GR @ 7320-7477' to make sure shoe was covered. Drilled float collar. SDON.

12-29-99 (Verbal approval to squeeze @ 3750' from Jim Lovato, BLM).

12-30-99 TIH w/CIBP, set @ 4450'. PT CIBP & csg to 4100 psi, OK. Perf 3 sqz holes @ 3750'. Attempt to establish circ up 5 1/4" x 7" annulus. Pump 125 sx Class "B" 50/50 poz w/0.3% fluid loss, 0.4% versaset. Displaced w/85 bbl 2% KCl wtr to 3550'. WOC. SD for holiday.

1-3-00 TIH w/4 1/4" bit to 3708'. SDON.

1-4-00 Establish circ. Drill cmt @ 3708-3753'. TIH to 4450'. Load hole w/2% KCl wtr. PT csg, failed. TOOH. TIH, ran CBL-CCL-GR @ 3550-4450', TOC on 5 1/4" csg @ 3880'. Good bond from old TOC @ 4295' to TOC @ 3880'. All sqz cmt went down, had no lift. SDON.

1-5-00 TIH w/5 1/4" pkr, set @ 3793'. (Verbal approval to resqueeze from Jim Lovato, BLM). PT CIBP & csg to 2000 psi, OK. Reset pkr @ 3606'. Load backside. Pressure up backside to 500 psi. Attempt to establish circ. Pump 150 sx Class "B" 50/50 poz w/0.3% fluid loss, 0.4% versaset, 2% calcium chloride. Displace 1 bbl below pkr. Pressure up to 900 psi. TOC inside csg @ 3650'. WOC. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed _____
no

Title Regulatory Administrator Date 1/24/00

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date FEB 08 2000

CONDITION OF APPROVAL, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make an false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

1-6-00 Release pkr, TOOH. TIH w/4 1/2" bit to 3658'. Drill cmt @ 3658-3768'. TIH to CIBP @ 4450'. Roll hole w/2 3/4 KCl wtr. PT csg to 750 psi, failed. TOOH. TIH, ran CBL-CCL-GR @ 3500-4450', TOC on 5 1/2" csg @ 3730'. ND BOP. NU WH. RD. Rig released

1-10-00 (Verbal approval to cut 5 1/2" csg @ 3120' from Jim Lovato, BLM).

1-13-00 MIRU. TIH w/CIBP, set @ 3500'. ND WH. NU BOP. TIH w/chemical cutter. Chemical cut 5 1/2" csg @ 3050'. TOOH w/5 1/2" csg. TIH w/6 1/8" swedge. Work swedge over lnr top @ 3050'. TOOH w/swedge.

1-14-00 Drill CIBP @ 3560'. TIH, blow well & CO. Drill out CIBP @ 4450'. TIH, blow well & CO.