### **UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

la.	Type of Work	5. Lease Number
	DRILL	SF-078503
		Unit Reporting Number
		5. Lease Number  SF-078503  Unit Reporting Number  891001650A
b.	Type of Well	6. If Indian, All. or Tribe
	GAS	
2.	Operator	Unit Agreement Name
	BURLINGTON	
	7 1999	8 Farm or Lease Name
3.	Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499	San Juan 29-7 Unit
	PO Box 4289, Farmington, NM 87499	San Juan 29-7 Unit 9. Well Number
	(505) 326-9700 ON 87499	96C
	(505) 326-9700 (505) 326-9700	
J.	Location of Well	10. Field, Pool, Wildcat
	1490'FNL, 1840'FWL	Blanco Mesaverde
		11. Sec., Twn, Rge, Mer. (NMPM)
	Latitude 36° 41.1, Longitude 107° 36.7	F Sec. 31, T-29-N, R-7-W
		API# 30-039- 26/54
4.	Distance in Miles from Nearest Town	12. County 13. State
	4 miles from Navajo City	Rio Arriba NM
15.	Distance from Proposed Location to Nearest Property or Lease L	ine
4.0	1490'	47 Aeros Assigned to Mall
16.	Acres in Lease	17. Acres Assigned to Well 251.16 W/2
		231.10 W/2
18.	Distance from Proposed Location to Nearest Well, Drlg, Compl, o	or Applied for on this Lease
	800' This action is subject to technical and	
19.	Proposed Depth procedural review purposent to 43 OFF 2165 3	20. Rotary or Cable Tools
	5587' and appeal pursuant to 43 CFR 3165.4.	Rotary
	Elevations (DF, FT, GR, Etc.)	22. Approx. Date Work will Start
21.	6303' GR	22. Approx. Date Work will Start
	0303 GK	
23.	Proposed Casing and Cementing Program	DRILLING OPERATIONS AUTHORIZED AR
	See Operations Plan attached	SUBJECT TO COMPLIANCE WITH ATTACH
		"GENERAL REQUIREMENTS"
	Authorized by: Slaggy Skall huld	1-11.99
24.	Authorized by: ///////////////////////////////////	
	Regulatory/Compliance Administrato	r Date
		AANA
PERN	APPROVAL D.	ATE <u>MAY:13 1999</u>
		n Menagement DATE

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.



NMOCD

District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

PO Box 2088

Form C-102 Revised February 21, 1994 Instructions on back

District II PO Drawer DD, Artesia, NM 88211-0719

Submit to Appropriate District Office OIL CONSERVATION DIVISIONELVES State Lease - 4 Copies Fee Lease - 3 Copies

1000 Rio Brazos Rd., Aztec, NM 87410

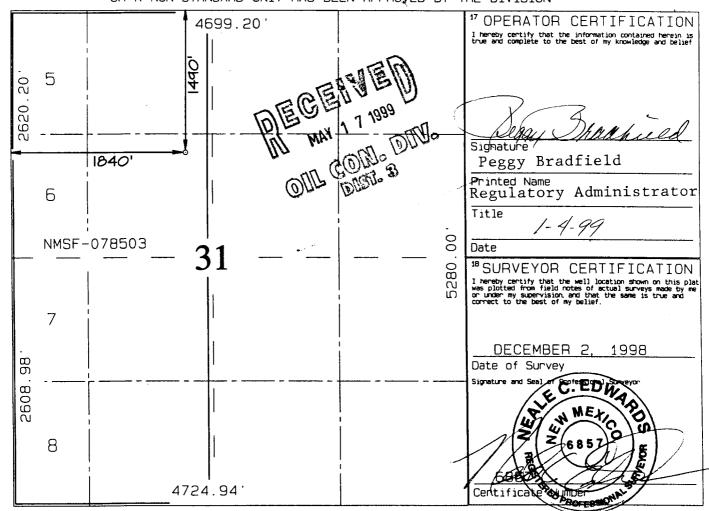
Santa Fe. NM 87504-2088 99 MAR 30 FM 12: 59 AMENDED REPORT

District IV PO Box 2088, Santa Fe, NM 87504-2088

# WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number		*Pool Code		'Pool Name co Mesaverde					
30-039-26/54			723	72319 Blanco Mesaverde		rae			
*Property Code			*Property Name					•	Well Number
7465		SAN JUAN 29-7 UNIT						96C	
'OGRID No.		*Operator Name						*Elevation	
14538	Ε	BURLINGTON RESOURCES OIL & GAS COMPANY						6303'	
<sup>10</sup> Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	31	29N	7W		1490	NORTH	1840	WEST	RIO ARRIBA
<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres	12 Dedicated Acres 13		l 14 Cons	solidation Code	<sup>25</sup> Order No.				
W/251.1	6								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROYED BY THE DIVISION



### OPERATIONS PLAN

Well Name:

San Juan 29-7 Unit #96C

Surface Location:

1490'FNL, 1840'FWL, Section 31, T-29-N, R-7-W Rio Arriba County, New Mexico Latitude 36° 41.1, Longitude 107° 36.7

Formation:

Blanco Mesa Verde

Elevation: 6303**'**GL

Formation Tops:	<u>Top</u>	Bottom	<u>Contents</u>
Surface	San Jose	2015'	aguifer
Ojo Alamo	2015'	2175 <b>'</b>	aquifer
Kirtland	2175 <b>′</b>	2541 <b>′</b>	gas
Fruitland	2541 <b>′</b>	2979 <b>'</b>	gas
Pictured Cliffs	2979 <b>'</b>	3137'	gas
Lewis	3137 <b>′</b>	3577 <b>′</b>	gas
Intermediate TD	3237′		-
Mesa Verde	3577 <b>'</b>	3941 <b>'</b>	gas
Chacra	3941 <b>′</b>	4605′	gas
Massive Cliff House	4605′	4762'	gas
Menefee	4762'	5187'	gas
Point Lookout	5187'		gas
Total Depth	5587 <i>'</i>		-

### Logging Program:

Cased hole logging - Gamma Ray, Cement bond from surface to TD Mud Logs/Coring/DST - none

# Mud Program:

Interval- MD	Type	Weight	Vis.	Fluid Loss
0- 580'	Spud	8.4-9.0	40-50	no control
580- 2250 <b>'</b>	LSND	8.4-9.0	30-60	no control
2250- 5587'	Air/Mist	n/a	n/a	n/a

Pit levels will be visually monitored to detect gain or loss of fluid control.

### Casing Program (as listed, the equivalent, or better):

		Meası	ıred			
Но.	le Siz	e Depth	า	Csg Size	Weight	Grade
12	1/4"	0 -	580 <b>'</b>	9 5/8"	32.3#	H-40
8	3/4"	0'-	2250 <b>′</b>	7"	20.0#	J-55
6	1/4"	2150' -	5587 <b>'</b>	4 1/2"	10.5#	J-55

Tubing Program: 0' - 5587' 2 3/8" 4.7# J-55

### BOP Specifications, Wellhead and Tests:

# Surface to Intermediate TD -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out surface casing, rams and casing will be tested to 600 psi for 30 minutes.

# BURLINGTON RESOURCES OIL & GAS COMPANY SAN JUAN 29-7 UNIT #96C 1490' FNL & 1840' FWL, SECTION 31, T29N, R7W, N.M.P.M. RIO ARRIBA COUNTY, NEW MEXICO APD MAP #I 700' NEW BLM CONSTRUCTION 500' NE/NW SECTION 31, T29N, R7W 200' SE/NW SECTION 31, T29N, R7W. દ્રશકે EXISTING R.O.M. NEW BLM R.O.W.