

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FOR APPROVAL
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF RESVR Other

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1490'FNL, 1840'FWL**
At top prod. interval reported below
At total depth **R-10987A**

5. LEASE DESIGNATION AND SERIAL NO.
SF-078503

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 29-7 Unit

8. FARM OR LEASE NAME, WELL NO.
San Juan 29-7 Unit #96C

9. API WELL NO.
30-039-26154

10. FIELD AND POOL, OR WILDCAT
Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 31, T-29-N, R-7-W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. PERMIT NO. **R-10987A** DATE ISSUED **JAN 2 2000**

15. DATE SPUNDED **7-22-99** 16. DATE T.D. REACHED **7-26-99** 17. DATE COMPL. (Ready to prod.) **12-22-99** 18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* **6303 GR, 6313 KB** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **5619** 21. PLUG, BACK T.D., MD & TVD **5602** 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY **0-5619** ROTARY TOOLS CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
3772-5508 Mesaverde

25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **CBL-CCL-GR** 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	134	12 1/4	142 cu.ft.	
7	20#	2270	8 3/4	690 cu.ft.	
4 1/2	11.6#	5609	6 1/4	525 cu.ft.	

29. LINER RECORD **30. TUBING RECORD**

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	5508	

31. PERFORATION RECORD (Interval, size and number) **32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.**

INTERVAL	AMOUNT AND KIND OF MATERIAL USED
3772-4406	875 bbl 25# linear gel, 200,000# 20/40 Brady sd
4629-5104	2005 bbl 2% KCl slk wtr, 100,000# 20/40 Brady sd
5191-5508	2043 bbl 2% KCl slk wtr, 100,000# 20/40 Brady sd
Perforations cont'd on back	

33. PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **SI**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO
12-22-99	1				1236 MCF/D Pitot Gauge		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY-API (CORR.)	
SI 410	SI 560			1236 MCF/D			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **To be sold**

35. LIST OF ATTACHMENTS **None**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]* TITLE **Regulatory Administrator** DATE **12-27-99**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	T RUE VERT. DEPTH

38. GEOLOGIC MARKERS

Ojo Alamo	2040'	2205'	White, cr-gr ss.	Ojo Alamo	2040'	
Fruitland	2205'	2450'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2205'	
Fruitland	2450'	2968'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2450'	
Pictured Cliffs	2968'	3090'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2968'	
Lewis	3090'	3610'	Shale w/siltstone stringers	Lewis	3090'	
Huerfania Bentonite*	3610'	3958'	White, waxy chalky bentonite	Huerfania Bent.	3610'	
Chacra	3958'	4519'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3958'	
Cliff House	4519'	4769'	ss. Gry, fine-grn, dense sil ss.	Cliff House	4519'	
Menefee	4769'	5194'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4769'	
Point Lookout	5194'	5619'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt.Lookout	5194'	

*Huerfania Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line) 5441, 5498, 5508

Perforations continued:

4765, 4779, 4805, 4817, 4903,
4935, 4941, 4947, 4950, 5006,
5012, 5016, 5191, 5210, 5212,
5214, 5216, 5231, 5239, 5243,
5248, 5250, 5256, 5272, 5274,
5276, 5279, 5298, 5300, 5305,
5340, 5374, 5382, 5398,
5441, 5498, 5508