UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

a.	Type of Work	DEEPEN, OR PLUG BACK 5. Lease Number
	DRILL	SF-078424
	a man a special specia	Unit Reporting Number
	~ CM. II	891001650A
b.	Type of Well	6. If Indian, All. or Tribe
	GAS	
2.	Operator (D)	7. Writ Agreement Name
	BURLINGTON IN MAN	7. 1999 7463 - 7 1999 San Juan 29-7 Unit
	1 Con a das company	Sair Odair 25 / Offic
	ann a	ON. DIV.
	Address & Phone No. of Operator	প্রতিটি 🐉 8. Farm or Lease Name
· .	Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499	San Juan 29-7 Unit
	PO BOX 4209, Farmington, NM 07499	9. Well Number
	(505) 326-9700	45B
	(400)	
١.	Location of Well	10. Field, Pool, Wildcat
	1445'FSL, 2610'FWL R-10720	Blanco Mesaverde
		11. Sec, Twn, Rge, Mer. (NMPM)
	Latitude 36° 42.5, Longitude 107° 35.5	Sec. 20, T-29-N, R-7-W API# 30-039- 26155
		Ari # 30-000-26 (75
4.	Distance in Miles from Nearest Town	12. County 13. State
	4 miles from Navajo City	Rio Arriba NM
15.	Distance from Proposed Location to Nearest Property or	Lease Line
16.	1445' Acres in Lease	17. Acres Assigned to Well
10.	ACIES III LEASE	320 W/2
18.	Distance from Proposed Location to Nearest Well, Drig, C	ompl, or Applied for on this Lease
	The second rest region buttered to 43 Upg at	65.3
19.	Proposed Depth processian 1970 per proposed Depth processian 1970 per 3105.4.	20. Rotary or Cable Tools Rotary
	5850' and appear pursuant to 45	Rocaly
21.	Elevations (DF, FT, GR, Etc.)	22. Approx. Date Work will Start
	6553' GR	
23.	Proposed Casing and Cementing Program	DRILLING OPERATIONS ANTHORIZED ARE
	See Operations Plan attached	SUBJECT TO COMPLIANCE WITH ATTACH
		"GENERAL REQUIREMENTS"
		•
24.	Authorized by: State Drad rued	12-7-92
44 .	Regulatory/Compliance Adminis	trator Date
	•••	
		DVAL DATE MAY 0 4 1390
PFRN	IIT NO. APPRO	OVAL DATEMAI U 4 ISSU
L. 1.11	V ~ 1 N	·

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

ok E

District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back

Oistrict II PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION DIVISION State Lease - 4 Copies PO Box 2088

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, NM 87504-2088 RR 30 PM 1: [] AMENDED REPORT

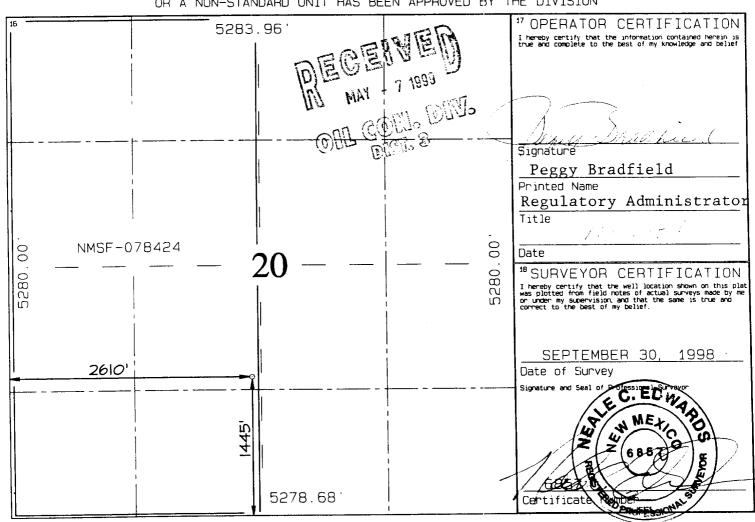
District IV PO Box 2088, Santa Fe. NM 87504-2088

070 FALL ALI IN, EM

WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number				Pool Code	³Pool Name					
30-039-	36	:155	7	2319	Blanco Mesaverde					
Property Code				³Property Name					*Well Number	
7465	7465 SAN JUAN 29-7 UNIT							45B		
'OGRID N	1 0 .			*Operator Name					*Elevation	
14538			BURLINGTON RESOURCES OIL & GAS COMPANY					6553 '		
¹⁰ Surface Location										
UL or lot no.	Sect ion	Township	Range	Lot Idn Feet fo	om the North	n/South line	Feet from the	East/West line		County
К	20	29N	7W	144	15 S	HTUC	2610	WES	RIO ARRIBA	
¹¹ Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn Feet fr	om the Nort	n/South line	Feet from the	East/Wes	t line	County
•										
12 Dedicated Acres		¹³ Joint or Infi	11 14 Cons	colidation Code ¹⁵ Orde	r No.					
W/320								<i></i>		
NO ALLO	DI		CTCNE	D TO THIS COM	DIETTON UN	TTI ALI	INTERESTS H	IAVE BEI	EN CON	ISOL TDATED

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATIONS PLAN

Well Name: San Juan 29-7 Unit #45B

Surface Location: 1445'FNL, 2610'FEL Section 20, T-29-N, R-7-W

Rio Arriba County, New Mexico

Latitude 36° 42.5, Longitude 107° 35.5

Formation: Blanco Mesa Verde

Elevation: 6553'GL

Formation Tops:	Top	Bottom	<u>Contents</u>
Surface Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Intermediate TD Mesa Verde Chacra Massive Cliff House Menefee Point Lookout	San Jose 2344' 2473' 2826' 3287' 3424' 3524' 3967' 4247' 4910' 5104' 5450'	2344' 2473' 2826' 3287' 3424' 3967' 4247' 4910' 5104' 5450'	aquifer aquifer gas
Total Depth	5850′		

Logging Program:

Cased hole logging - Gamma Ray, Cement bond from surface to TD Mud Logs/Coring/DST - none

Mud Program:

Interval- MD	Туре	Weight	Vis.	Fluid Loss
0- 200'	Spud	8.4-9.0	40-50	no control
200- 3524'	LSND	8.4-9.0	30-60	no control
352 4- 5850'	Air/Mist	n/a	n/a	n/a

Pit levels will be visually monitored to detect gain or loss of fluid control.

Casing Program (as listed, the equivalent, or better):

		Measu	ıred					
Ho]	le Size	e Depth	n .	Csg	Size	Weig!	ht	Grade
12	1/4"	<u> </u>	200'	9 5.	/8"	32.3		H-40
8	3/4"	0'-	3524'	7"		20.0	#	J-55
6	1/4"	3424' -	5850 '	4 1	/2"	10.5	#	J-55

Tubing Program: 0' - 5850' 2 3/8" 4.7# J-55

BOP Specifications, Wellhead and Tests:

Surface to Intermediate TD -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out surface casing, rams and casing will be tested to 600 psi for 30 minutes.

BURLINGTON RESOURCES OIL & GAS COMPANY SAN JUAN 29-7 UNIT #45B 1445' FSL & 2610' FWL, SECTION 20, T29N, R7W, N.M.P.M. RIO ARRIBA COUNTY, NEW MEXICO APID MAP #I NO NEW CONSTRUCTION F NE/SW SECTION 20, T29N, R7W. EXISTING R.O.W.