

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-078424																			
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 29-7 Unit																			
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 29-7 Unit #45B																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1445'FSL, 2610'FWL. At top prod. interval reported below At total depth R-10720		9. API WELL NO. 30-039-26155																			
10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 20, T-29-N, R-7-W																			
14. PERMIT NO. DATE ISSUED		12. COUNTY OR PARISH Rio Arriba	13. STATE New Mexico																		
15. DATE SPUDDED 7-13-99	16. DATE T.D. REACHED 7-19-99	17. DATE COMPL. (Ready to prod.) 11-8-99	18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6555 GR, 6565 KB																		
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 5955																				
21. PLUG, BACK T.D., MD & TVD 5846'		22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY 0-5955																		
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4035-5750 Mesaverde			25. WAS DIRECTIONAL SURVEY MADE																		
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR			27. WAS WELL CORED No																		
28. CASING RECORD (Report all strings set in well)																					
<table border="1"><thead><tr><th>CASING SIZE/GRADE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>TOP OF CEMENT. CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>9 5/8</td><td>36#</td><td>137</td><td>12 1/4</td><td>136 cu.ft.</td><td></td></tr><tr><td>7</td><td>20#</td><td>2581</td><td>8 3/4</td><td>774 cu.ft.</td><td></td></tr></tbody></table>				CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT. CEMENTING RECORD	AMOUNT PULLED	9 5/8	36#	137	12 1/4	136 cu.ft.		7	20#	2581	8 3/4	774 cu.ft.	
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31. PERFORATION RECORD (Interval, size and number)																					
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32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
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33. PRODUCTION																					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing gas lift, pumping—size and type of pump)																			
WELL STATUS (Producing or shut-in)																					
DATE OF TEST 11-8-99	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD																		
FLOW: TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL																		
SI 407	SI 563																				
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY																			
To bel sold																					
35. LIST OF ATTACHMENTS																					

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Administrator

DATE 11-16-99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

NOV 17 1999

FARMINGTON FIELD OFFICE
BY