## UNITED STATES

## DEPARTMENT OF THE INTERIOR

	Sundry Not:	ices and Reports on Wells
		25 75 -7 11:50 5. Lease Number SF-078951
l. <b>Ту</b> ј	pe of Well GAS	(7) [7] [7] 6. If Indian, All. or Tribe Name
		7. Unit Agreement Name
	me of Operator	2003037
		& GAS COMPANY  MAY 2000  San Juan 29-7 Unin  Well Name & Number
	dress & Phone No. of Opera O Box 4289, Farmington, NM	
	cation of Well, Footage, S 00'FSL, 1850'FWL, Sec.5, T	
		DICATE NATURE OF NOTICE, REPORT, OTHER DATA
Ту	rpe of Submission  Notice of Intent	Type of Action  Abandonment Change of Plans Recompletion New Construction
	_X_ Subsequent Report	Plugging Back Non-Routine Fracturing Casing Repair Water Shut off
	Final Abandonment	Altering Casing Conversion to Injection
		_X_ Other - Spud
13.	Describe Proposed or Comp	
13.	4-5-00 MIRU. Spud well @ 4-6-00 Drill tc 517'. Ci csg, set @ 507 cmt w/3% calci w/71.5 bbl wtr	
13.	4-5-00 MIRU. Spud well @ 4-6-00 Drill tc 517'. Ci csg, set @ 507 cmt w/3% calci w/71.5 bbl wtr	Releted Operations  8:30 p.m. 4-5-00. Drilling ahead.  1. Trochole clean. TOOH. TIH w/11 jts 13 3/8" 54.5# J-55  7. Pump 50 bbl wtr ahead. Cmtd w/670 sx Class "B" neat um chloride, 0.25 pps Flocele (791 cu.ft.). Displace  8. Circ 71 bbl cmt to surface. WOC.
	4-5-00 MIRU. Spud well @ 4-6-00 Drill tc 517'. Ci csg, set @ 507 cmt w/3% calci w/71.5 bbl wtr 4-7-00 NU BOP. PT BOP &	Pleted Operations  0 8:30 p.m. 4-5-00. Drilling ahead.  1. Tr. hole clean. TOOH. TIH w/11 jts 13 3/8" 54.5# J-55  1. Pump 50 bbl wtr ahead. Cmtd w/670 sx Class "B" neat um chloride, 0.25 pps Flocele (791 cu.ft.). Displace  2. Circ 71 bbl cmt to surface. WOC.  2. csg to 600 psi/30 min, OK. Drilling ahead.
14. Signe	4-5-00 MIRU. Spud well @ 4-6-00 Drill tc 517'. Ci csg, set @ 507 cmt w/3% calci w/71.5 bbl wtr 4-7-00 NU BOP. PT BOP &  APD ROW related  I hereby certify that the	Releted Operations  8:30 p.m. 4-5-00. Drilling ahead.  1. Trochole clean. TOOH. TIH w/11 jts 13 3/8" 54.5# J-55  7. Pump 50 bbl wtr ahead. Cmtd w/670 sx Class "B" neat um chloride, 0.25 pps Flocele (791 cu.ft.). Displace  8. Circ 71 bbl cmt to surface. WOC.
Signe no (This	4-5-00 MIRU. Spud well @ 4-6-00 Drill tc 517'. Ci csg, set @ 507 cmt w/3% calci w/71.5 bbl wtr 4-7-00 NU BOP. PT BOP &  APD ROW related  I hereby certify that the	Regulatory Supervisor  8:30 p.m. 4-5-00. Drilling ahead.  1. Crc hole clean. TOOH. TIH w/11 jts 13 3/8" 54.5# J-55  7. Pump 50 bbl wtr ahead. Cmtd w/670 sx Class "B" neat um chloride, 0.25 pps Flocele (791 cu.ft.). Displace  8. Circ 71 bbl cmt to surface. WOC.  1. Csg to 600 psi/30 min, OK. Drilling ahead.