

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
SF-078951

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1500'FSL, 1850'FWL,

At top prod. interval reported below

At total depth

7. UNIT AGREEMENT NAME
San Juan 29-7 Unit

8. FARM OR LEASE NAME, WELL NO.
San Juan 29-7 Unit #79B

9. API WELL NO.
30-039-26222

10. FIELD AND POOL, OR WILDCAT
Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 5, T-29-N, R-7-W

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

15. DATE SPUDDED 4-5-00
16. DATE T.D. REACHED 4-12-00
17. DATE COMPL. (Ready to prod.) 5-17-00

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
6103' GR, 6118' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7425'
21. PLUG, BACK T.D., MD & TVD 7422'

22. IF MULTIPLE COMPL. HOW MANY*
2

23. INTERVALS DRILLED BY
0-7425'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
7212-7401 Dakota Dualled w/Mesaverde

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL-CCL-GR, CNL-CDL-GR, AIT

27. WAS WELL CORED
No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	507'	17 1/2"	791 cu.ft.	
8 5/8"	32#	3214'	10 5/8"	1801 cu.ft.	
5 1/2"	15.5#	7422'	7 7/8"	897 cu.ft.	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/2"	7335'	5473'

31. PERFORATION RECORD (Interval, size and number)
7212-7216', 7221-7225', 7229-7231', 7235-7239',
7290-7294', 7318-7325', 7349-7353', 7373-7376',
7385-7401'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
7212-7401' 2030 bbl 2% KCl slk wtr, 5000# 40/70 Arizona sd
35,000# 20/40 tempered LC sd

33. PRODUCTION						WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						
	Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO
5-16-00	1				175 MCF/D Pitot Gauge		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY-API (CORR.)	
SI 1168	SI 364			175 MCF/D			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS
None

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

JUN 09 2000

SIGNED [Signature] TITLE Regulatory Supervisor

DATE 5/19/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

PARMINGTON FIELD OFFICE
BY [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP VERT. DEPTH
Ojo Alamo	1917'	2082'	White, cr-gr ss.	Ojo Alamo		1917'
Kirtland	2082'	2458'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland		2082'
Fruitland	2458'	2908'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland		2458'
Pictured Cliffs	2908'	3090'	Gray, fine grn, tight ss.	Pic.Cliffs		2908'
Lewis	3090'	3665'	Shale w/siltstone stringers	Lewis		3090'
Huerfanito Bentonite*	3665'	3905'	White, waxy chalky bentonite	Huerfanito Bent.		3665'
Chacra	3905'	4435'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra		3905'
Cliff House	4435'	4747'	ss. Gry, fine-grn, dense sil ss.	Cliff House		4435'
Menefee	4747'	5108'	Med-dark gry, fine gr ss, carb sh & coal	Menefee		4747'
Point Lookout	5108'	5490'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt.Lookout		5108'
Mancos	5490'	6364'	Dark gry carb sh.	Mancos		5490'
Gallup	6364'	7085'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup		6364'
Greenhorn	7085'	7143'	Highly calc gry sh w/thin lmst.	Greenhorn		7085'
Graneros	7143'	7275'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros		7143'
Dakota	7275'	7425'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota		7275'

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)