State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

Apr # (assigned by OCD) 30-039-26617 30-039-			Sundry Notices and Repor	ts on Wells
1. Type of Well GAS 2. Name of Operator RECONNECTS 3. Address & Phone No. of Operator PO Box 4289, Parmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 1980 FPL, Sec.16, T-29-N, R-7-W, NMFM, Rio Arriba County Type of Submission Type of Submission X. Subsequent Report Final Abandonment Final Abandonment Altering Casing Repair Altering Casing Repair Final Abandonment S-18-01 MIRU. ND WH. ND BOP. THE W/6 4" bit. Load tbg w/mud. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead. 8-22-01 Drill to TD 8 3400". Circ hole clean. 8-24-01 THR to 926" to run logs. Tools stuck 8 926". THE W/fishing tools. Fishing. Circ hole clean. Tools w/fish & fishing tools. 8-25-01 THR, circ hole clean. Tools the Will dispersant, 0.5% fluid loss (590 cu.ft.). Displace W/19.4 bbl wtr. Circ do bbl pre-flush to surface, no cmt. (Estimate TOC 8 700"). ND BOP. NU WH. RD. Rig released. SIGNATURE Regulatory Supervisor September 4, 2001 This space for State Use) OTTAIN BORGER FY CHARLE, PARSON Regulatory Supervisor September 4, 2001 TYPENT M. 2.25 MENTICE NST. 41 SEP -5 200				
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8. Well No. 175 PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. Pool Name or Wildcat 1980'FNL, 985'FEL, Sec.16, T-29-N, R-7-W, NMPM, Rio Arriba County Type of Submission Notice of Intent Abandonment Change of Plans Recompletion New Construction Plugging Back Pinal Abandonment Casing Repair Altering Casing Conversion to Injection Nother - 13. Describe Proposed or Completed Operations 8-18-01 MIRU. ND WH. NU BOP. TIH w/6 W' bit. Load tbg w/mud. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead. 8-22-01 Drill to TD @ 3400'. Circ hole clean. 8-24-01 TIH to 926' to run logs. Tools stuck @ 926'. TIH w/fishing tools. Fishing. Circ hole clean. TOOH w/fish & fishing tools. 8-25-01 TIH, circ hole clean. TOOH. TIH w/18 jts 2 7/8" 6.5# J-55 EUE csg, set @ 3396'. 8-26-01 Pump 20 bbl wtr, 20 bbl chemical wash, 20 bbl wtr ahead. Cmtd w/274 sx TXI Litecrete cmt w/0.11% dispersant, 0.5% fluid loss (690 cu.ft.). Displace w/19.4 bbl wtr. Circ 40 bbl pre-flush to surface, no cmt. (Estimate TOC @ 700'). ND BOP. NU WH. RD. Rig released. SEP -5 200 TTHis space for State Use) TYPENY 28.262 MESPECTOR BISL. 35 SEP -5 200	RESOL		Pur Misir 1	San Juan 29-7 Unit
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