Submit to Appropriate

Energy, Minerals and Natural Resources Department

District Office

State Lease - 6 copies Fee Lease - 5 copies

State of New Mexico

Form C-105 **Revised 1-1-89**

STRICT I					TION D."	//610	MAN 29	3	<u> </u>		10		
O. Box 1980, Hobbs, N	M 88240	OIL			TION DIV	NOIO	M. Com	.	- N	ELL API I			
STRICT II				. O. Box) 4	7.3 2.4	- 3, -		0-039-26617		
). Drawer DD, Artesia,	NM 88210	1	Santa F	e, New N	Mexico 8750	04-2088	QQ.	2001	/LG		Type of Lease STATE X		
STRICT III						-		iga T. Haranta	, <u> </u>		il & Gas Lease No. 3-10037-58		
00 Rio Brazos Rd., Az	tec, NM 87	410				 _	Oil.	381. DIV	- 101	. ;	5-10037-36		
ELL COMP	LETIO	N OR I	RECO	MPLE	TION RE	PORI	AND	EUG	~~	7 1 0000	Name or Unit Agre	oment Name	
a. TYPE OF WELL: OIL WELL	GAS	WELL X	[ORY 🔲	OTHER _	14		<u> </u>	الموجود	7. Lease	Marine or Officingle	ement Name	
	etion: Vork Ver	DEEPEN	PLUG BACK		DIFF RESVR] ,	OTHER _			San .	Juan 29-7 Unit		
2. Name of Operator										8. Well N	lo.		
BURLINGTON F	RESOUR	CES OIL 8	GAS CO	MPANY						175	ame or Wildcat		
3. Address of Operato	or		100						ŀ		po Pictured Cliffs	;	
PO BOX 4289, I	-armingto	n, NW 074	199										
Unit Lette	er <u>H</u>	: <u>19</u>	80' Feet F	rom The _	North		Line and _	· · ·	985'	Feet F	From The	East	_Line
Section	16		Town	shio 2	29N	Range	7W		NMPM		Arriba	County	!
10. Date Spudded		e T.D. Read		12. Date C	ompl. (Ready t	o Prod.)				, etc.)	14. Elev. Casingh	ead	
7-12-01	8-2	22-01			18-01	ml Limus			, 6275' KB		Cable Tools	•	
5. Total Depth		16. Plug E	Back T.D.		If Multiple Com Many Zones?	pi. How	18. Intervals Drilled By		Rotary Tools C		045.5		
3400' 9. Producing Interval	(a) of this	3352	Top Botto	m Name					20. Was Din	ectional Su	rvey Made		
 Producing Interval 3078-3223' Pict 			· Top, Bott	AII, Hailie									
21. Type Electric and									22. Was W				
CBL-CCL-GR,					DD /D	الماسي	- 4-1	4 !	n woll	No		<u> </u>	
23.		C	ASING		RD (Rep					450171016	DECORD	AMOUNT	BIII
CASING SIZE WEIGHT			VFT.				HOLE SIZE		CEMENTING RECORD A		AMOUNT	FULL	
7"		20# 6.5#		136' 3396'			6 1/4"		690 cu.ft.				
2 7/8"	╅╾											ļ	
												+	
						<u>. </u>			05		TUBING REC	CORD	
24.			NER RE	TOM SACKS CE		MENT	MENT SCREEN		25. SIZE		DEPTH SET		SET
SIZE		TOP	1 80	TOM	SACKS CE	TAICIAI	- 30.		 			1	
			-										
26. Perforation	record (interval,	size, and	number) 27. ACIE	o, shot	, FRACTL	RE, CEN	MENT, SQL	JEEZE, E	TC.		
3078-3099', 3104-3	126', 314	8-3154', 3	167-3196	' ,	3078-322	THINTE	RVAL		AMUUNI AI	AND KIND MATERIAL USED ar gel, 413,857 SCF N2,			
3217-3223' w/41 0.24" diameter holes				3076-3223			85,000# 20/40 Ari			izona sd, 15,000# 12/20 Brady sd			
28.						DUCTI							
Date First Production		Produ	ction Meth	od (<i>Flowing</i> Flowing	ı, gas lift, pump	ing - Size	and type p	ımp)	T v	Vell Status SI	(Prod. or Shut-in)		
Date of Test Hours Tested Choke Size					Gas - MCF		Water - Bbl.		Gas - Oil Ratic)		
10-18-01	1		3/4"	Test Perio	od		1783 M		<u> </u>				
Flow Tubing Press.	Casing Pr	1.	Calculated :	24-	Oil - Bbl	Ga:	s - MCF ACE/D	Wa	ater - Bbl	UH Gravi	ty - API - (Corr.)		
29. Disposition of G		sed for fuel,		. .)		11703 1	101 /D		Test Witne	essed By	-		
30. List Attachment	s	e sold					·	·····					
	None	<u> </u>	+ - **		ie form ie true	and como	lete to the h	est of my	knowledge a	nd belief			
31. I hereby certify	that the Info	ormavon sh	wn op bot		inted	ana sampi							
l (Ton	211	100	7 N:	ame Peggy	Cole		Title	Regulate	ory Supe	rvisor	Date _10	-22-0

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

		Southeas	stern New Mexico	Northwestern New Mexico						
T. Anhy T. Salt B. Salt T. Yates T. 7 Rivers T. Queen T. Grayburg T. San Andres T. Glorieta T. Paddock T. Blinebry T. Tubb T. Drinkard T. Abo T. Wolfcamp T. Penn T. Cisco (Bough C)			T. Canyon T. Strawn T. Atoka T. Miss T. Devonian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Delaware Sand T. Bone Springs T. T. T.	T. Pictured T. Cliff Hou T. Menefee T. Point Lo T. Mancos T. Gallup Base Gree T. Dakota T. Morrisor T. Todilto T. Entrada	Fruitland 22 Cliffs 30 Isse okout nhorn	072'	T. Penn. "B" T. Penn. "C" T. Penn. "D" T. Leadville T. Madison T. Elbert T. McCracken T. Ignacio Otzte T. Granite T. T. T. T. T. T.			
	,		OIL OR GAS	- SANDS OF	ZONES					
No. 2, 1	data on		ater inflow and elevation to which water to	No. 4, from No. 4,	SANDS hole. feet feet feet		to			
From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology			
2112' 2264' 2780' 3072'	2264' 2780' 3072' 3400'		White, cr-gr ss. Gry sh interbedded w/tight, gry, fine-gr ss Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss Bn-gry, fine grn, tight ss							