

Submit to Appropriate  
 District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
 DISTRICT I

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-105  
 Revised 1-1-81

P.O. Box 1980, Hobbs, NM 88240

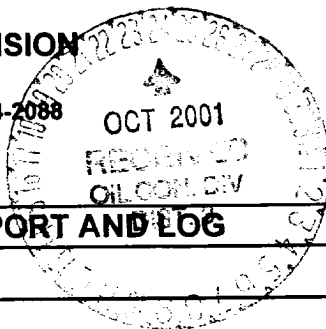
**OIL CONSERVATION DIVISION**

DISTRICT II

P. O. Box 2089

P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088



WELL API NO. 30-039-26617
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-10037-58

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name  San Juan 29-7 Unit
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY	
3. Address of Operator PO BOX 4289, Farmington, NM 87499	
8. Well No. 175	
9. Pool name or Wildcat Blanco Pictured Cliffs	

4. Well Location Unit Letter <u>H</u> : <u>1980'</u> Feet From The <u>North</u> Line and <u>985'</u> Feet From The <u>East</u> Line	
Section <u>16</u>	Township <u>29N</u> Range <u>7W</u> NMPM Rio Arriba County
10. Date Spudded 7-12-01	11. Date T.D. Reached 8-22-01
12. Date Compl. (Ready to Prod.) 10-18-01	13. Elevations (DF&RKB, RT, GR, etc.) 6263' GR, 6275' KB
14. Elev. Casinghead	
15. Total Depth 3400'	16. Plug Back T.D. 3352'
17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By
19. Producing Interval(s), of this completion - Top, Bottom, Name 3078-3223' Pictured Cliffs	20. Was Directional Survey Made
21. Type Electric and Other Logs Run CBL-CCL-GR, TDT	22. Was Well Cored No

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	136'	9 7/8"	46 cu.ft.	
2 7/8"	6.5#	3396'	6 1/4"	690 cu.ft.	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

26. Perforation record (interval, size, and number) 3078-3099', 3104-3126', 3148-3154', 3167-3196', 3217-3223' w/41 0.24" diameter holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3078-3223'	281 bbl 30# linear gel, 413,857 SCF N2, 85,000# 20/40 Arizona sd, 15,000# 12/20 Brady sd

**PRODUCTION**

28. Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) SI
Date of Test 10-18-01	Hours Tested 1	Choke Size 3/4"
Prod'n for Test Period	Oil - Bbl.	Gas - MCF 1783 MCF/D
Flow Tubing Press.	Casing Pressure SI 651	Calculated 24-Hour Rate
Oil - Bbl	Gas - MCF 1783 MCF/D	Water - Bbl
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold		Test Witnessed By
30. List Attachments None		

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Peggy Cole Printed Name Peggy Cole Title Regulatory Supervisor Date 10-22-01

