

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

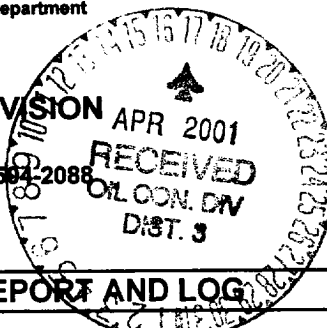
DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2088



Form C-105
Revised 1-1-89

WELL API NO. 30-039-26618
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan 29-7 Unit
8. Well No. 58M
9. Pool name or Wildcat Blanco MV/Basin DK

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>DHC-314az</u>		7. Lease Name or Unit Agreement Name San Juan 29-7 Unit	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>			
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY		8. Well No. 58M	
3. Address of Operator PO BOX 4289, Farmington, NM 87499		9. Pool name or Wildcat Blanco MV/Basin DK	
4. Well Location Unit Letter <u>N</u> : <u>1130'</u> Feet From The <u>South</u> Line and <u>1845'</u> Feet From The <u>West</u> Line Section <u>26</u> Township <u>29N</u> Range <u>7W</u> NMPM Rio Arriba County			
10. Date Spudded 3-6-01	11. Date T.D. Reached 3-12-01	12. Date Compl. (Ready to Prod.) 4-11-01	13. Elevations (DF&RKB, RT, GR, etc.) 6359' GR, 6371' KB
15. Total Depth 7591'	16. Plug Back T.D. 7591'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By 0-7577'
19. Producing Interval(s), of this completion - Top, Bottom, Name 4134-5661' Mesaverde Commingled w/Dakota			20. Was Directional Survey Made
21. Type Electric and Other Logs Run CBL-CCL-GR			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	212'	12 1/4"	216 cu.ft.	
7"	20#	3310'	8 3/4"	1120 cu.ft.	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	2728'	7572'	628 cu.ft.	

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	7404'	

26. Perforation record (interval, size, and number) 4134, 4136, 4140, 4142, 4144, 4146, 4148, 4150, 4152, 4155, 41571, 4198, 4200, 4202, 4262, 4264, 4266, 4268, 4270, 4272, 4274, 4286, 4288, 4290, 4292, 4308, 4310, 4312, 4380, 4382, 4384, 4386, 4392, 4499, 4501, 4503, 4505, 4512, 4514, 4516, 4518, 4530, 4532, 4534, 45160-5661'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4134-4578' 4686-5108' 5160-5661'	AMOUNT AND KIND MATERIAL USED 606 bbl 20# linear gel, 200,000# 20/40 Brady sd 2110 bbl slk wtr, 100,000# 20/40 Brady sd 2145 bbl slk wtr, 100,000# 20/40 Brady sd
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PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) SI	
Date of Test 4-11-01	Hours Tested 1	Choke Size	Prod'n for Test Period	Oil - Bbl. 1159 MCF/D Pitot Gauge	Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. SI 610	Casing Pressure SI 500	Calculated 24-Hour Rate	Oil - Bbl. 1159 MCF/D	Gas - MCF Water - Bbl.	Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold					Test Witnessed By

30. List Attachments None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <i>Peggy Cole</i>	Printed Name Peggy Cole	Title Regulatory Supervisor	Date 4-16-01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	2223'	T. Penn. "B"
T. Kirtland-Fruitland	2390-2714'	T. Penn. "C"
T. Pictured Cliffs	3164'	T. Penn. "D"
T. Cliff House	4685'	T. Leadville
T. Menefee	4984'	T. Madison
T. Point Lookout	5344'	T. Elbert
T. Mancos	5708'	T. McCracken
T. Gallup	6575'	T. Ignacio Otzte
Base Greenhorn	7298'	T. Granite
T. Dakota	7510'	T. Lewis - 3295'
T. Morrison		T. Huerfanito Berit - 3775'
T. Todilto		T. Chacra - 4113'
T. Entrada		T. Graneros - 7354'
T. Wingate		T.
T. Chinle		T.
T. Permian		T.
T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2223	2380		White, cr-gr ss.	5708	6575		Dark gry carb sh.
2380	2714		Gry sh interbedded w/tight, gry, fine-gr ss	6575	7298		Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbedded sh
2714	3164		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	7298	7354		Highly calc gry sh w/tnin lmst
3164	3295		Bn-gry, fine grn, tight ss	7354	7510		Dk gry shale, fossil & carb w/pyrite incl
3295	3775		Shale w/siltstone stringers	7510	7577		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks
3775	4113		White, waxy chalky bentonite				Perforations continued:
4113	4685		Gry fn grn silty, glauconitic sd stone w/drk gry shale				4559, 4572, 4574, 4576, 4578, 4686, 4694, 4701,
4685	4984		ss. Gry, fine-grn, dense sil ss.				4720, 4730, 4746, 4762, 4773 4795, 4799, 4820, .
4984	5344		Med-dark gry, fine gr ss, carb sh & coal				4869, 4889, 4897, 4908, 4933 4945, 4970, 4982,
5344	5708		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				5042, 5054, 5076, 5090, 5096 5108, 5160, 5174,
							5242, 5253 5269, 5289, 5331, 5350, 5361, 5379,
							5383, 5399, 5412, 5431, 5438, 5453, 5475, 5484,
							5496, 5549, 5572, 5591, 5603, 5622, 5661'